

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26333
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GIN
8. Well No. 1
9. Pool name or Wildcat West Atoka - Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3380' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Mewbourne Oil Company	3. Address of Operator P. O. Box 7698, Tyler, Texas 75711	4. Well Location Unit Letter M : 660 Feet From The West Line and 990 Feet From The South Line Section 9 Township 18S Range 26E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Drillstem Test <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/31/90 - DST #2 - Middle Morrow Sand 8768-8790'. On bottom with test tools at 7:15 AM.
Top of packer at 8762'. Bottom of packer at 8768'.

Recovery: 125' of drilling fluid. Chlorides 85,000. Rw = .070 at 60°F.
Sample Chamber: Contained 900 cc drilling fluid. Chlorides 85,000. .42 CF gas.
Bottom hole Temp. 145° at 8751'.

IHP 4502#. IPF 30 mins 62#. FPF 62#. ISIP 60 mins 2092#. IFF 62#. FFFP 60 mins 54#.
FSIP 120 mins 3262#. FHP 4502#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gaylon Thompson TITLE Engr. Oprns. Secretary DATE 6/8/90
TYPE OR PRINT NAME Gaylon Thompson TELEPHONE NO. (214) 561-2900

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR DISTRICT II TITLE DATE JUN 26 1990

CONDITIONS OF APPROVAL, IF ANY: