

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

215F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Pacific Enterprises Oil Co. (USA)

3. ADDRESS OF OPERATOR  
P. O. Box 3083, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2030' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3419.9' GR

MAY 30 '90

O. C. D.  
AGRICULTURE OFFICE

5. LEASE DESIGNATION AND SERIAL NO.  
LC 060122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Trigg 28 Federal

8. FARM OR LEASE NAME

9. WELL NO.  
1

10. FIELD AND POOL OR WILDCAT  
Red Lake Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 28, T18S, R27E

12. COUNTY OR PARISH: 13. STATE  
Eddy NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Drill Stem Test #1

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill Stem Test done on 5-14-90. INTERVAL TESTED: 6721' - 6762'.

First flow 10 mins - IFP 628 psi, FFP 1680 psi

First shut-in 1 hr - ISIP 2300 psi

Second flow 1 hr - IFP 1678 psi, FFP 2148 psi

Second shut-in 4 hrs - FSIP 2196 psi

Sample chamber recovery:

0 cc oil

2450 cc water

Sample chamber pressure 440 psi - 1.20 cu.ft. gas recovered

RECEIVED  
MAY 17 10 35 AM '90  
CARLISLE AREA OFFICE

ACCEPTED FOR RECORD

CARRISBRO, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy Tatarzyn

TITLE

Engineering Tech

DATE

5-16-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side