

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate
strict Office.
SIRICLI
C. Box 1980, Hobbs, NM 88240
SIRICLI
C. Drawer DD, Artesia, NM 88210
SIRICLI
100 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator		Pool		County																																					
Greenhill Petroleum Corporation		North Benson Queen Grayburg		Lea																																					
Address		TYPE OF TEST - (X)		Completion		Special																																			
6010 Barker's Point Lane, #325, Houston, TX 77079		SCHEDULED		PROD. DURING TEST		GAS - OIL RATIO																																			
LEASE NAME		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		WATER BBLs.		OIL BBLs.		GAS MCF.		CU FT/BBL.																							
WELL NO.		LOCATION		U		S		T		R		0		28		18S		30E		2-13-91		P		N/A		-0-		N/A		24		92		33		56		TSTM		N/A	
North Benson Queen Unit		46		0		28		18S		30E		2-13-91		P		N/A		-0-		N/A		24		92		33		56		TSTM		N/A									

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Michael J. Newport
Printed name and title Landman
Date 2-25-91 (713) 955-1146
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)