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ubmit 5 Copies	0	ew Mexico ural Resources Departmen	t		Form C Revised	1-1-89 1
ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240	-					m of Page
O. Box 1980, Hobba, NM 88210 O. Drawer DD, Anesia, NM 88210	P.O. B	TION DIVISION ox 2088				
ISTRICT II		exico 87504-2088				
000 Rio Brazos Rd., Aziec, NM 87410	HEQUEST FUR ALLOWA	BLE AND AUTHORIZA _ AND NATURAL GAS	6			
Greenhill Petroleum	Corporation		Well A 30-	DI5-263!	55	
Address				010 100		<del></del>
16010 Barkers Point, Reason(s) for Filing (Check proper box)	Ste., 325, Houston, TX	77079 Other (Please explain	)		<u> </u>	
New Well	Change in Transporter of:					
Recompletion	Oil Dry Gas Casinghead Gas Condensate					
f change of operator give name ad address of previous operator						
I. DESCRIPTION OF WELL	L AND LEASE			4 <b>11</b>		
Lease Name	Well No. Pool Name, Includ	ing Formation nson Queen Graybu	Kind o	of Lease Federal or Fee		<b>2356 No</b> . 3775
North Benson Queen Location		nson queen arayba				
Unit LetterM	: Feet From The S	outh Line and 1250	Fo	et From The	West	Line
Section 27 Towns	hip 18S Range 30E	<u>, ммрм,</u> Е	ddy			County
TI. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to whic				ini)
Texas-New Mexico Pip Name of Authonized Transporter of Cas		P.O. Box 2528 Address (Give address to whic				ini)
If well produces oil or liquids,	Unit Sec. Twp. Rge		When			
ive location of tanks.	<u>  M   10   185   30E</u>	Yes	2	-2-91		
(this production is commingled with the	at from any other lease or nool give comming	ling order number:				
f this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give comming		<u></u>			
f this production is commingled with the IV. COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepea	Plug Back	Same Res'v	þiff Res'v 1
V. COMPLETION DATA Designate Type of Completio Date Spudded	n - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover	Deepea	P.B.T.D.	Same Res'v	þiff Res'v 
IV. COMPLETION DATA Designate Type of Completio Date Spudded 7-4-90	n - (X) X Gas Well	New Well Workover	Deepea			þiff Res'v 
V. COMPLETION DATA Designate Type of Completio Date Spudded 7-4-90 Elevations (DF, RKB, RT, GR, etc.) . 3438 GR	n - (X)   X   Date Compil. Ready to Prod. 9-5-90	New Well Workover	Deepea	P.B.T.D. 3343 Tubing Dept 33(	ь )9	þiff Res'v 
V. COMPLETION DATA Designate Type of Completio Date Spudded 7-4-90 Elevations (DF, RKB, RT, GR, etc.) 3438 GR Perforations	n - (X) Date Compl. Ready to Prod. 9-5-90 Name of Producing Formation North Benson Queen	New Well   Workover   X Total Depth 3433 MD, TVD Top Cil/Gas Pay	Deepea	P.B.T.D. 3343 Tubing Dept	ь )9	þiff Resiv 1
V. COMPLETION DATA Designate Type of Completio Date Spudded 7-4-90 Elevations (DF, RKB, RT, CR, etc.) . 3438 GR Perforations 2785-33	n - (X)   X   Date Compl. Ready to Prod. 9-5-90 Name of Producing Formation North Benson Queen 24 TUBING, CASING AND	New Well Workover		P.B.T.D. 3343 Tubing Depu 33( Depth Casin	h )9 g Shos	<u> </u>
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TONS: This form is to be filed in compliance with Rule 1104 RUUI

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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 A \*

RECEIVENT MAR 1 JE 1999 F GORES

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