

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

RECEIVED

MAR 12 1991

O. C. D.
ARTESIA, OFFICE

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Submit 2 copies to Appropriate
strict Office.

STRICTLY
O. Box 1980, Hobbs, NM 88240

STRICTLY
O. Drawer DD, Artesia, NM 88210

STRICTLY
100 Rio Brazos Rd., Aztec, NM 87410

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBL.	GRAV. OIL		OL BBL.
North Benson Queen Unit	47	M	27	18S	30E	2-21-91	P	N/A	24	71	33	20	TSTM	N/A

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

Signature

Michael J. Newport

Printed name and title

2-25-91

Date

Landman

955-1146

Telephone No.

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HOBBS CANCELS