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DISTRICT II

DISTRICT III

State of New Mexico

Energ Inerals and Natural Resources Department

RECEIVED

OCT 1 9 1992

Revised 1-1-89 See Instructions

Form C-104

At Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| C. D. | CKF |
|-------|-----|
| | 01 |

| MERIT DRIVE, SUITE 500, DALLAS, TEXAS 75251 | TO TRANSPORT OIL AND NATURAL GAS | | | | | | | | | | | | |
|--|--|---|---------------------------|--------------------------------|---------------------------|------------------------------|---|----------------------------------|-------------------------|------------|--|--|--|
| MERIT DRIVE, SUITE 500, DALLAS, TEXAS 75251 Taxagair Francescore for Final Charge is Transporter of: Borrow for Security of S | | | | | Wall API No |), | | | | | | | |
| Interest | MERIT ENERGY COMPA | Operator MERIT ENERGY COMPANY | | | | | | | | | | | |
| New Wolf Change of Change in Transporter of Exception 12 Coloquinate On Condenses EFFECTIVE OCTOBER 2, 1992 Change of Open 12 No. Condenses Conde | 12221 MERIT DRIVE, SUI | TE 500, DA | ALLAS, | TEXAS 75251 | | | | | | | | | |
| Concept of Presence of Confession | | | Change in I | | | | | | | | | | |
| Manager of operator pie name and addressed operator operator operator of CREENHILL PETROLEUM CORPORATION, 16010 BARKER'S POINT LN, SUITE 325, HOUSTON, TX 77079 | I = | | ı | • | EFFECTIVE OCTOBER 2, 1992 | | | | | | | | |
| GREENHILL PETROLEUM CORPORATION, 16010 BARKER'S POINT LN, SUITE 325, HOUSTON, TX 77079 TIDESCRIPTION OF WELL AND LEASE Law Name AND THE BENSON QUEEN UNIT 47 BENSON QUEEN GRAYBURG, NORTH 5TATE NM-033775 | If change of operator give name | | | | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE Lease No. Wall No. Foot Foot Name, Initiating Formation | and address of previous operator | M CORPOR | ATION | 16010 BARKER'S PC | INT LN. | SUITE 325, I | HOUSTON, | TX 77079 | | | | | |
| Case Number No. | II. DESCRIPTION OF WE | LL AND L | EASE | | | | | | | | | | |
| Continue | Lease Name | | Wall No. | 1 | | C NODTU | | St _e . Find. or Fee _ | .L. k., a. k | | | | |
| Unit Letter M 10 Feet From The SOUTH Lies and 1250 Feet From The WEST Line | | UNIT | 4/ | BENSON QUEEN GI | KAIBUK | AYBURG, NORTH STATE | | | 1414-033773 | | | | |
| Total Designate Type of Completion - (X) Des Supplied Described Processes Casting Personnel Completed Processes Cast | | М | M 10 Feet From The | | | Line and | 1250 | Feet From The | Feet From The WEST Line | | | | |
| Names of Authorized Transporter of OS | | ection 28 Township 18S Range 30E NMPM County EDDY | | | | | | | | | | | |
| TEXACO TRADING & TRANSPORTATION 16825 N. CHASE BLVD, STE 600 HOUSTON, TX 77060 | III. DESIGNATION OF TR | ANSPORT | ER OF | OIL AND NATURAL | GAS | Address (Give add | ress to which ann | roved copy of this | form is to be sent) | | | | |
| Name of Authorized Transporter of Cashaghead Gas NONE IT wall produces of or liquids, give location of lands. IT wall produces of or liquids, give location of lands. It was a second produces of or liquids, give location of lands. It was a second produces of or liquids, give location of lands. It was produced to liquids, give location of lands. It was produced to liquids, give location of lands. It was produced to liquids, give location of lands. It was produced to liquids, give location of lands. It was produced to liquids, give location of lands. It was produced to liquids, give location of lands. It was produced to liquids, give location of lands. It was produced to liquids, give location of lands. It was produced to liquids, give location of lands. It was produced to land with the from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Ost Well Gas well New Woll Workover Deepon Ping Back Same Res'v Diff Res'v Deep the Res'v Deep the Cashing Since Tubing Depth Depth Cashing Since Tubing Depth Depth Cashing Since TUBING, CASING AND CEMENTING RECORD Total Depth SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Great must be after recovery of total voolume of load oil and sat be qual to or exceed top allowable for this depth or be for full 24 hours.) Date First New OB Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Gas WELL Astaul Prod. Test - MCF/D Leagth of Test Bible. Condensate/MMCF Grevity of Condensate OIL CONSERVATION DIVISION Division have been compiled with and that the information given above | 1 | | ATION | or Condeniane | | | | | | 77060 | | | |
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| Date Compil. Ready to Prod. Total Depth P.B.T.D. | | | Oil Well | Gas well | New Woll | Workover | Deepen | Plug Back | Same Res'v | Diff Ros'v | | | |
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| is true and complete to the best of my knowledge and belief. Date Approved | | | | | OOT 1 0 1002 | | | | | | | | |
| | is true and complete to the best of my knowledge and belief. | | | | Date Approved UUII 3 1332 | | | | | | | | |
| O C Pr ORIGINAL SIGNED BY | | | | | By ORIGINAL SIGNED BY | | | | | | | | |
| Significant MIKE WILLIAMS | Signiture & Committee | | | | + | MIKE WILLIAMS | | | | | | | |
| SHERYL J. CARRUTH REGULATORY MGR. Title SUPERVISOR, DISTRICT ! | SHERYL J. CARRUTH REGULATORY MGR. | | | | _ | Title SUPERVISOR, DISTRICT ! | | | | | | | |
| Printed Name | | 14.504.55 | | | | | | | | i | | | |
| 10/08/92 (214)701-8377 Date Telephone No. | | | 1 | | - | | | | , | | | | |

INSTRUCTION This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filed out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.