

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

clsf

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO INC.		8. FARM OR LEASE NAME KINCAID-WATSON FEDERAL	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, TX 79702		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 827' FSL & 874' FEL, UNIT LETTER P.		10. FIELD AND POOL, OR WILDCAT SHUGART BONE SPRING, N	
14. PERMIT NO. API-30-015-26360		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-3650', KB-3668'	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 7, T-18-S, R-31-E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH EDDY	
		13. STATE NM	

JUN 22 '90

ARIZONA OFFICE
(915) 688-4620

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

SPUD & SURFACE CASING
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1. BASIN #5 SPUD 14 3/4 HOLE AT 5:00am 6-2-90. DRILL TO 652'. TD AT 8:15pm 6-2-90.
2. RAN 15 JTS OF 11 3/4, 42#, H-40, LT&C CSG. SET AT 652'.
3. HALLIBURTON CEMENTED w/ 550 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. BUMP PLUG @ 4:45am 6-3-90. NO RETURNS. JIM AMOS WITH BLM WITNESSED JOB. RAN TEMP SURVEY. TOC @ 568'.
4. RAN 1 in TUBING TO 544'. CEMENTED w/ 500SX CLASS H w/ 2% Cacl2 @ 15.6ppg. NO RETURNS. WOC 3 HRS. RAN 1 in. TUBING TO 520'. CEMENTED w/ 50 SX CLASS H THIX SET. NO RETURNS. WOC 1 HR. RAN 1 in. TUBING TO 490'. CEMENTED w/ 50 SX CLASS H THIX SET. NO RETURNS. WOC 2 HRS. RAN 1 in. TUBING TO 460'. CEMENTED w/ 50 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. NO RETURNS. WOC 3.5 HRS. RAN 1 in. TUBING TO 299'. CEMENTED w/ 250 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. HAD PARTIAL RETURNS. RAN 1 in. TUBING TO 55'. CEMENTED w/ 80 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. CIRC 15 SX. JOB COMPLETE AT 8:00pm 6-4-90. JIM AMOS WITH BLM APPROVED JOB.
5. INSTALL WELLHEAD. J&W TESTED TO 550#.
6. NU BOP AND TEST TO 3000#.
7. WOC TIME 37 1/2 HOURS FROM 8:00pm 6-4-90 TO 9:30am 6-6-90.
8. TESTED CASING TO 1500# FOR 30 MIN. FROM 12:00 TO 12:30pm 6-6-90.
9. DRILLING 11 in. HOLE.

ACCEPTED FOR RECORD

Adm

JUN 22 1990

CARLSBAD, NEW MEXICO

JUN 11 8 21 AM '90
CARLSBAD, NEW MEXICO
BLM DISTRICT OFFICE

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED *C. J. Baskin* TITLE DRILLING SUPERINTENDENT DATE 06-07-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.