	e e e e e e e e e e e e e e e e e e e				
Form 3160-5 (July 1989) (Formerly 9-331) UNITE_ STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		CONTACT RECEIVIN(OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)	BLM Roswell District Modified Form No. NM060-3160-4 5. LEASE DESIGNATION AND SERIAL NO. LC-029393-B		
					(Do not use this form for proposals
1. OIL X GAS WELL OTHER			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR TEXACO INC.		22 '90	8. FARM OR LEASE NAME KINCAID-WATSON FEDERAL		
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland,	TX 79702	3a. AREA CODE & PHONE NO. (915) 688 620	9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. ARTICLE See also space 17 below.) At surface			1	10. FIELD AND POOL, OR WILDCAT SHUGART BONE SPRING, N	
827' FSL & 874' FEL, UNIT LETTER P.			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
			SEC. 7, T-18-		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF API-30-015-26360 GR-3650', KB-3668'		, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE NM		
16. Check App	propriate Box To Indicate	Nature of Notice, Repo	rt, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUE			ENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING V	ASING	
REPAIR WELL CI (Other)	(NOTE: Report result			CASING of multiple completion on Well pletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPEN posed work. If well is directionally of work.)*	RATIONS (Clearly state all pertinent de drilled, give subsurface locations and	tails, and give pertinent dates, inc	luding estimated date of	starting any pro-	
1. DRILL 11 in. HOLE TO 2520'. 2. RAN 62 JTS OF 8 5/8, 32#, 3. HALLIBURTON CEMENTED W/ F/B 250 SX CLASS H W/ 2% Ca 4. INSTALL WELLHEAD. J&W TI 5. NU BOP AND TEST TO 3000#. 6. WOC TIME 22 HOURS. FROM 7. TEST CSG. TO 1200# FOR 30 8. DRILLING 7 7/8 HOLE.	K-55, LT&C CSG. SET AT 2 600 SX 35/65 POZ CLASS cl2 @ 15.6ppg. PLUG DOW! ESTED TO 1500#. 6:30pm 6-9-90 TO 4:30pn	H w/ 6% GEL, 5% SALT 8 N @ 6:20pm 6–9–90. CIRC n 6–10–90.			
o. J. I. L. L. W. J.	3		ARE CENTER		
				EC	
				10 40 3A13	

*See Instructions on Reverse Side

ACCEPTED FOR BECORD

CARLSBAD, NEW MEXICO

DRILLING SUPERINTENDENT

06-11-90

DATE

DATE

AIN 2 6 189.

TITLE

TITLE

18. I hereby certify

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SIGNED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq., 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.