

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029393-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO INC		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		8. FARM OR LEASE NAME KINCAID-WATSON FEDERAL	
3a. AREA CODE & PHONE NO. 915-688-4620		9. WELL NUMBER 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 827' FSL, 874' FEL, UNIT LETTER P At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT SHUGART BONE SPRING, N	
9a. API WELL NO. 30-015-26360		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 7, T-18-S, R-31-E	
14. PERMIT NO. N/A		12. COUNTY OR PARISH EDDY	
DATE ISSUED 05-02-90		13. STATE NM	
15. DATE SPUDDED 06-02-90		16. DATE T.D. REACHED 06-22-90	
17. DATE COMPL. (Ready to prod.) 07-26-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3650, KB-3668	
19. ELEV. CASINGHEAD 3650		20. TOTAL DEPTH, MD & TVD 9000'	
21. PLUG BACK T.D., MD & TVD 8840'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 9000'		CABLE TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7782'-8440; BONE SPRING		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL-CAL, GR-CNL-LDT-CAL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4	42#	652'	14 3/4
8 5/8	32#	2520'	11
5 1/2	15.5# & 17#	9000'	7 7/8
		D.V. TOOL @ 4988'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 7/8
			8482'
31. PERFORATION RECORD (Interval, size, and number) 7782-98, 7802-14, 7818-36, 2 JSPF, 92 HOLES. 8376-8440, 2 JSPF, 128 HOLES.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		7782' - 7836'	
		ACID: 12,500 GAL, 15% NEFE	
		8376' - 8440'	
		ACID: 3,200 GAL, 7.5% NEFE	
		FRAC: 43,500 GAL XLG 2% KCL,	
		75,000# 20/40 SD.&12,500# 12/20	
33.*		PRODUCTION	
DATE OF FIRST PRODUCTION 07-19-90		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING 2.5 X 1.25 X 20	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 08-07-90	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.
			56
			GAS - MCF.
			101
			WATER - BBL.
			12
			GAS - OIL RATIO
			1804
			OIL GRAVITY - API (CORR.)
			35
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY		TEST WITNESSED BY GAYLON WEIR	
35. LIST OF ATTACHMENTS DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>C.P. Basham / SOH</u>		TITLE <u>DRILLING SUPERINTENDENT</u>	
		DATE <u>08-16-90</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BONE SPRING	7782'	8440'	DOLOMITE - OIL	SAN ANDRES	4018'	
				1ST BONE SPRING		
				SAND	7374'	
				2ND BONE SPRING		
				CARBONATE	7764'	
				2ND BONE SPRING		
				SAND	7936'	
				ROCHE PAY	8376'	