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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico

## En \_6y, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
DO Drawer DD. Artesia, NM 88210

JUN 0 4 1991

	Sai	nta Fe, New Mi	C/8 ODIXE	14-2088		O. C. D	İ		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.	REQUEST FO	OR ALLOWAE							
Operator	<u>IO INA</u>	NSPORT OIL	VIAD IAV	IONALGA		PI No.			
Texaco Exploration and Production Inc.				30 015 26360					
	w Mexico 88240	-2528							
Reason(s) for Filing (Check proper box)		_		es (Please expl					
New Well		Transporter of:	EF	FECTIVE 6	-1-91				
Recompletion	Oil	Dry Gas Condensate							
If change of operator give name and address of previous operator Texa	co Inc. P. O.	Box 730 H	obbs, Nev	w Mexico	88240-25	28			
II. DESCRIPTION OF WELL					Ter: 4		<u>-</u> -		
Lease Name KINCAID WATSON FEDERAL	Well No. Pool Name, Including  ATSON FEDERAL 2 SHUGART BONE			g Formation Kind o State, I E SPRING, NORTH FEDE			Federal or Fee 390660		
Location	<u> </u>								
Unit Letter P	. 827	Feet From The SO	UTH Lin	e and874	Fo	et From The E	AST	Line	
Section 07 Townshi	p 18S	Range 31E	, Ņī	MPM,		EDDY		County	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline Name of Authorized Transporter of Casin	C Or Condens		Address (Giv 1 Address (Giv	670 Broad	lway Den hick approved	copy of this for ver, Colora copy of this for	ado 8020 m is to be se	2 n/)	
Phillips 66 Nat  If well produces oil or liquids, give location of tanks.	Unit Sec.	990G Plaza Office Bldg. Ba Is gas actually connected? When YES			<del></del>				
If this production is commingled with that	<del></del>	185   31E			1	007	04/30		
IV. COMPLETION DATA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<del></del>					
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.		•	
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations			<u> </u>			Depth Casing	Shoe	<del></del>	
	TUBING.	CASING AND	CEMENTI	NG RECOR	D	1		·········	
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
11055 Olds	11000 0120								
V. TEST DATA AND REQUES	ST FOR ALLOWA	ABLE	<u> </u>				- 4 11 24 1		
OIL WELL (Test must be after the Date First New Oil Run To Tank	recovery of total volume	of load oil and must		ethod (Flow, pr			r juli 24 nou	3.)	
Date First New Oil Run 10 1ank	Date of Test		11000000 1100000 (1 100) Party   8-0 130) On				Dasti	SID	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size Posted ID.			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas-MCF Chg OP			
GAS WELL			·	<del></del>					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the Oil Conserv that the information give	vation	H		-	ATION D		N	
1mm 11 10.				Date Approved JUN - 4 1991  ORIGINAL SIGNED BY					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Ву

Title

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.