Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	TOTA	ANSPORT OF	<u>L AND NATURAL (</u>	GAS -				
Arch Petroleum	Inc.				API No. 015-2636	6-CEN	<u> </u>	
Address 777 Taylor Stre	et, Ste IIA, F	ort Worth,	Texas 76102		013 2030		100	
Reason(s) for Filing (Check proper box	Other (Please ex	-1-2-A		1 km	4'90			
New Well		in Transporter of:	Uner (Please ex	plain)		M.		
Recompletion	Oil [Dry Gas	•				್ರ.	
Change in Operator					متآثانتها المست			
If change of operator give name	Casinghead Gas	_ Condensate _				ARTE	SIA, OFFICE	
and address of previous operator								
II. DESCRIPTION OF WEL	L AND LEASE	*						
Lease Name Well No. Pool Name, Includ			ing Formation Kind		of Lease Lease No.		ease No	
Resler Yates Stat	ate 382 Artesia-(N 00 04		Federal or Fee			
Location								
Unit Letter	1650'	_ Feet From The	West Line and 16	50' _		North		
33	100		Line and	Fo	et From The _	··	Line	
Section 32 Town	uship 18S	18S Range 28E		, NMPM, Eddy		У Стити		
M DECIGNIUM ON OR MR					' —		County	
MI. DESIGNATION OF TRA Name of Authorized Transporter of Oil		DIL AND NATU	IRAL GAS					
Navajo	or Cond.	Silbaic	Address (Give address to	which approved	copy of this fo	orm is to be se	ent)	
			Artesia, NM					
Transporter of Cal	anghead Gas	or Dry Gas	Address (Give address to	which approved	copy of this fo	orm is to be se	ini)	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	110				
give location of tanks.	G 32	18S 28E	NO	When	. 7			
If this production is commingled with the	nat from any other lease o		ling order number					
IV. COMPLETION DATA	,	- prod, gree comming	and older number.					
7	Oil We	II Gas Well	New Well Workover	Deepen	Div. D. d.	n n		
Designate Type of Completic	on - (X)	x i	X I	l Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		<u> </u>	
5-24-90	6-2-90		2100'		2065			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
KB 3574			1989-1991			1980		
Perforations			1/1/			Depth Casing Shoe		
1991'-2004'					210			
	TUBING	, CASING AND	CEMENTING RECO	RD	1 410	<u> </u>		
HOLE SIZE	CASING & T	CASING & TUBING SIZE		DEPTH SET		SACKS SEVEN		
$12\frac{1}{4}$	8-5/8			4201		SACKS CEMENT		
7-7/8			2100'		300 Pert ID-			
		,		2100		500 6-29-90		
	23/5		1980		scomp + BK			
. TEST DATA AND REQUI	EST FOR ALLOW	ABLE	1780					
			be equal to or exceed top a	Howalds for all				
Date thist tiew Oil Kutt to Taux	Date of Test	ty toda on and midi	Producing Method /Flau	nowable for thu	aepin or be for	or full 24 how	rs.)	
6-2-90		6-8-90		Producing Method (Flow, pump, gas lift, etc.) Pump				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		·· - · · · · · · · · · · · · · · · · ·	
24 hrs					CHUKE SIZE			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis.		Gas- MCF		
	9					TSTM		
GAS WELL		,	1	-	1 13111			
Actual Prod. Test - MCF/D	Length of Test		Dhia Cardana A G (CE		· · · · · · · · · · · · · · · · · · ·			
	20.60101101		Bbls. Condensate/MMCF		Gravity of Co	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shu	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)		Orake Cir.		
						Choke Size		
7I. OPERATOR CERTIFI	CATE OF COM	PI I A NICE	<u> </u>		L	····		
I hereby certify that the rules and reo	rulations of the Oil Conse	rvation		NSFRV	ATIONI F	אואופור	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
is true and complete to the best of m	y kaowledge and belief.		Doto A	الم	JUN	2 8 199 0	J	
	2 0 M		Date Approve	ea				
1 S. Toseka II				20101111	0.0 =			
Signature			By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title								
6/11/90	(817) 332-9	Title 209	Title	SUPERVIS(畑, DISTR	HCT II		
Date		ephone No.				,		
	1 61	ернове 140.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.