ubmit 5 Copies
ppropriate District Office O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OOO Rio Brazos Rd., Aztec, NM 87410	REQUES	ST FOR	ALLOWABL	E AND A	UTHORIZ	ATION				
TO TRANSPORT OIL AND NATURAL GAS							T W ii Abi ki			
Plains Petroleum Operating Company							Weii API No. 30-015-26366			
	erating	Сошрану			····					
Address 415 West Wall, Suit	te 1000		Midland	, Texas	79701					
Reason(s) for Filing (Check proper box)				Other	r (Please explai	n)				
New Well	Ch	ange in Tran		•						
Recompletion 📙	Oil	L Dry								
Change in Operator	Casinghead G	as A Con	densate							
change of operator give name and address of previous operator						<u> </u>				
	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Includin				e Formation Kind of I			Lease No.		
Lease Name Resler Yates Sta		382	Artesia-C	ueen GS	A Field		ederal or Fee	64	7	
Location									ļ	
Unit Letter F	;16.	50 Fee	t From TheW	est Lim	e and <u>1650</u>	Fee	t From The	North	Line	
	100		205			Eddy			County	
Section 32 Township	, 18S	Ra	nge ZOE	, NI	мрм,	Ludy			County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS	ve address to w	high games d	comp of this for	m is to he sent	,	
lame of Authorized Transporter of Oil X or Condensate				Address (Giv						
	Navajo Refining Company				501 E. Main, P.O. Drawer 159, Artesia, NM 88 Address (Give address to which approved copy of this form is to be sent)					
	ne of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Company				&S Bldg I					
If well produces oil or liquids,		Sec. Tv	vp. Rge.		ly connected?	When				
give location of tanks.	1 1		8S 28E	Yes						
If this production is commingled with that	from any other	r lease or poo	d, give commingl	ing order nur	nber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)			i	<u> </u>		ll		<u> </u>	
Date Spudded		. Ready to Pr	od.	Total Depth	l .		P.B.T.D.			
News of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Fig	ame of Producing Formation								
Perforations							Depth Casin	g Shoe		
		UDDIC C	A CINIC AND	CEMENT	ING RECO	RD	<u>.i</u>			
11015 0175	TUBING, CASING ANI CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE	- UAC	CASING & TUBING SIZE								
							_			
				 						
NR DEOU	CCT FOR A	ILOWA	RIE						<u> </u>	
V. TEST DATA AND REQUI	EST FUR A	al volume o	f load oil and mu	si be equal io	or exceed top a	illowable for t	his depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	S.		Producing	Method (Flow,	pump, gas lift	, e1c.)			
Date 1 Was 1 to 1					Casing Pressure			Choke Size		
Length of Test Tubing		bing Pressure			S S S U C					
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
Victoria 1 1000 a mile										
GAS WELL				Ible Com	idensale/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Boil. Condensacional			_			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Siz	Choke Size		
			TANCE							
VI. OPERATOR CERTIF	ICATE O	F COMP	LIANCE	-	OIL CO	ONSER'	VATION	DIVISI	JN	
I hereby certify that the rules and re Division have been complied with	egulations of th	e Oil Conser	vation en above			Fr	'n m			
Division have been compiled with a is true and complete to the best of	ם	Date Approved FEB 7 1992								
					- 11					
Donnie.	Musta	md_		. B	Y	RIGINAL '	SIGNED B	Υ		
Signature Ronnie Husband, Office Manager/Tech					MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF					
Bonnie Husband, Printed Name	OTTICE	_	Title	- ∥ т	itleS	UPERVIS	OK, DISTR			
		01 F / C00	1121	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.