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Appropriate District Office Appropriate Disurs.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104
Revised 1-1-8
See Instruction

OIL CONSERVATION DIVISION

JAN 15 '91 DISTRICT II P.O. Drawer DD, Astesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 D. REQUEST FOR ALLOWABLE AND AUTHORIZATION DIFFICE. TO TRANSPORT OIL AND NATURAL GAS Operator 30-015-26385 Avon Energy Corp. Address 88255 P.O. Box 38, Loco Hills, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well CHANGE IN OPERATOR Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name LC-029395B Grayburg Jackson Turner "B" 82 Location Feel From The South Line and 1335 Feet From The __East 2550 Eddy Range 31E , NMPM, Township 175 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate KXP.O. Box 2528, Hobbs, NM 88241-2528 Texas-New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) XX or Dry Gas [Name of Authorized Transporter of Casinghead Gas Box 460, Hobbs, NM 88241-0460 Continental Oil Company P.O. Sec. is gas actually connected? When ? If well produces oil or liquids, Unit Twp. Rge. 29 give location of tanks. D 12.30.90 Yes 175 31E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Deith P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top VilVas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **HOLE SIZE** ID-3 1-18-91 . TEST DATA AND REQUES'T FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water . lible Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCI! Length of Test Actual Prod. Test - MCF/D Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 3 1 1991 Date Approved ____ is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY MINE WILLIAMS Signature SUPERVISOR, DISTRICT II Consultant Robert Printed Name 1/14/91 Title Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

<u>505/677-3223</u> Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.