

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
CONTACT RECEIVED
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NM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. BEVER. ☐ Other _____
2. NAME OF OPERATOR: Secorro Petroleum Company
3a. Area Code & Phone No. 505/677-2360
3. ADDRESS OF OPERATOR: P.O. Box 38, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2550' FSL & 1335' FEL

At top prod. interval reported below

At total depth

9a. API Well No. 30-015-26385 14. PERMIT NO. _____ DATE ADDED _____

15. DATE SPECIFIED 11-19-90 16. DATE T.D. REACHED 11/26/90 17. DATE COMPL. (Ready to prod.) 12/4/90 18. ELEVATION (OF. HGR. RT. OR, ETC.) * 3750' GR

20. TOTAL DEPTH, MD & TVD 3724' 21. PLUG. BACK T.D., MD & TVD 3682' 22. IF MULTIPLE COMPLEMENTS, HOW MANY? _____ 23. INTERVAL DRILLED BY _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * _____

3171' - 3616' Grayburg

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/GR, DLL/RXO, AMS

27. WAS WELL CORDED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	24	602'	12-1/4"	824 sx. Cl. "C"	None
5-1/2"	17	3724'	7-7/8"	1040 sx. Cl. "C"	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3545'	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3572'-3616'	2 holes	3171'-3172'	2 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3513'-3519'	4 holes			3171'-3616'	Acidize w/4000 gal. 15% NeFe
3377'-3414'	5 holes	18 15/32" holes			Frac w/80,000 gal. x-link gelled
3293'-3299'	3 holes				wtr. carrying 135,000# 20/40 sand
3244'-3246'	2 holes				& 40,000# 12/20 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-6-90		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/6/90	24	16/64"		301	184	449	610
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
640#	640#		301	184	449	37.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Robert Setzler

35. LIST OF ATTACHMENTS
logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Consultant DATE 12/18/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Loco Hills	3185	3246	Zones capable of producing oil & gas
Metex	3288	3301	" " " " " "
Square Lake	3373	3417	" " " " " "
Premier	3445	3526	" " " " " "
Vacuum	3572	3616	" " " " " "

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1723	
Queen	2748	
Grayburg	3150	
San Andres	3558	