## District I

PO Box 1980, Hobbs, NM 88241-1980

District III

District II

Revised February 10, 1994 Instructions on back

BEC 03 '96

O. C. D. ARTESIA, OFFICE

Submit to Appropriate District Office

Form C-104 CIGY

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources Departme.

PO Box 2088

Santa Fe, NM 87504-2088 AMENDED REPORT

District IV										AMENDED REPORT	
PO Box 2088,											
I.	REQU	UEST FO	OR AL	LOWAE	LE AND A	LUTH	IORIZAT	ION TO T	RANSPORT		
Operator Name and Address							<sup>2</sup> OGRID Number				
4		orporation	-	)					6137		
i .	• .	Suite 150							n for Filing Code		
		Oklahoma	73102					CI	I effective 11/1		
	Number			<sup>5</sup> Pool Name				Pool Code			
30-015-2				GRAYBURG JACKSON SR-Q-							
	erty Code				-	Propert	•		•	Well Number	
		0057				urner '	"B"			85	
II "Su	rface L	ocation									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	Nort	h/South Line	Feet from the	East/West Line	County	
В	29	17S	31E		1305		N	1335		EDDY CO., NM	
" Bo	ttom H	ole Loca	tion								
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	Nort	h/South Line	Feet from the	East/West Line	County	
12 Lse Code 13 Producing Method Co		Code Gas Connection Date G		<sup>15</sup> C-12	29 Permit Number 16 C-129 E		Effective Date	<sup>17</sup> C-129 Expiration Date			
III. Oil a	ınd Ga	s Transp	orters							<del></del>	
16 Transporter OGRID			<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD	POD 21 O/G 22 POD ULSTR Location and Description				
22628			Texas-New Mexico Pipeline P. O. Box 60028				492810	) 0			
22028			F. O. Box 60028				492810	, [ 0			
			Sa		TX 76906						
			Conoco, Inc.								
5097			1406 N. West County Road			492830	) G				
_			Hobb	s, New Me	exico 88240				W. C.	**	

IV	. Produced Water	
	<sup>22</sup> POD	<sup>24</sup> POD ULSTR Location and Description
<u></u>	W D C L C D	

Spud Date	28 Ready Date	<sup>27</sup> TD	<sup>26</sup> PBTD	<sup>29</sup> Perforations
∞ Hole Size	31 Casing & Tubing	Size	32 Depth Set	33 Sacks Cement
				·
		<del></del>		

34 Date New Oil	<sup>36</sup> Gas Delivery Date	36 Test Date	37 Test Length	<sup>36</sup> Tbg. Pressure	30 Csg. Pressure		
* Choke Size	41 Oil	<sup>42</sup> Water	43 Gas	4 AOF	45 Test Method		
	of the Oil Conservation division given above is true and complete	-	OII CON	ISERVATION DIVIS	ION		
nowledge and belief.	given above is true and complete	e to the best of my	OIL CON	ISEKVATION DIVIS.	ION		
1)	un Buers	Ar	Approved by: SUPERVISOR, DISTRICT II				
	aren Byers	Ti	<del></del>				
tle: Enginee	ring Technician	Aŗ	Approval Date: OFC 1 3 1996				
ate: 11/25/96	Phone: (405	) 552-4527		<del>- 1 0 1330</del>			

Pate: 11/25/96	Phone:	(405) 552-4527			
"If this is a change of o	perator fill in the OGRID	number and name of the pre	vious operator		
Avon Energy	Corporation		OGRID # 1332		
Previous	perator Signature	I	Printed Name	Title	Date
			Rick Clark	Production Manager	NOV 2 5 1006
L	\				