omit 5 Copies propriate District Office TRICT 1 ). Bax 1980, Hobbs, NM 88240

STRICT II ). Drawer DD, Arlesia, NM 88210

STRICT III X) Rio Brazos Rd., Azlec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVEDForm C-104
Revised 1-1-89

JAN 15 '91

## OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C. C. D. ARTESIA, OFFICE

	T'	O T,RA	NSPO	RT OIL	ANU NA I	UHAL GA	45				
Avon Energy	Avon Energy Corp.							Well API No. 30-015- 26387			
ress .				1 882							
P.O. Box 38	, Loco	Hill	s, NM			• (Diseas and	ain)	<u> </u>			
on(s) for Filing (Check proper box)					Othe	s (Please explo	uurj		• •		
Well 📙	(	Change in	Transporte	er of:	CHV	NGE IN	OPERA	TOR .			
mpletios 🔲	Oil	U	Dry Gas	ᆜ	CHA	NGE IN	01 6117				
ige in Operator 🛣	Casinghead	Gas 🔲	Condensa	ite 🔲							
nge of operator give name	Socor		Per	7. %	0.						
DESCRIPTION OF WELL											
	Pool Nan	ool Name, Including Connation			Kin	Kind of Lease		Lease No.			
e Name Turner "B"		Well No. 87	Gray	burg	Jackson			r, Federal	LC-0	LC-029395B	
ation			J			0.60			West		
Unit Letter K	. 1335	5	_ Feet From	m The SC	outh Line	262: and	5	Feet From The	west	Line	
Out Deter											
Section 29 Township	175		Range	31E	, NI	MPM,		Eddy		County	
- Section 1			W								
DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU	RAL GAS						
ne of Authorized Transporter of Oil		or Conde			Address (Giv			red copy of this for	m is to be se	M)	
Texas-New Mexico P	L.		P.O. Box 2528,								
exas-New Mexico F re of Authorized Transporter of Casing	head Gai	IXXI	or Dry C	as [				red copy of this for	m is to be se	nt)	
•		لمما	J. 2., C	لبيات				obs, NM	88241-	0460	
Continental Oil Co		Co-	17:	Dan.		y connected?		nen 7			
ell produces oil or liquids, location of tanks.	Unit	29 S∞	Twp.	: -	1 -	-	1 41	12.26.90			
			175	31E				15,50,70	<u> </u>		
s production is commingled with that	from any other	er lease or	pool, give	comming	ing order num	pet:					
COMPLETION DATA					·,————	.,		<u> </u>			
		Oil We	11   G	as Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	Ì		1	1		Ii	·	1	
: Spudded	Date Comp	d. Ready	lo Prod.		Total Depth	<del></del>		P.B.T.D.			
			·-								
ntines (DE DVD DT CD)	Name of B	minde 1	iometica		Top VilVas	Pay		Tubing Depti			
rations (DF, RKB, RT, GR, etc.)	I vame of 17	Name of Producing Formation									
	1				<u> </u>			Depth Casing	Choe		
orations								- Lebu Casini	, J. P. P.	•	
					CEMENT	NG RECO	<u>RD</u>				
HOLE SIZE	CA	SING & T	UBING S	IZE		DEPTH SE	T	SACKS CEMENT			
	1							Pe	A ID.	-3	
	-								1-8-9	<u> </u>	
								sha asi			
	-				·				7		
ANDERIMITER ESSIS	J. 4555		77 15 C FF	<del> </del>	1	<del></del>			- /		
TEST DATA AND REQUE	ST FOR A	rrrun	ABLE				دع دللمنتمال	o shio alamba an ba d	or full 24 has	ws 1	
WELL (Test must be after			e of load o	ni and mus	oe equal to o	r exceed top o	nowaine joi	in sepin or be j	U JENE 44 MOI		
e First New Oil Run To Tank	Date of Te	a ·			Producing N	lethod (Flow,	pump, gas i	yı, eic.j		•	
					.			1; <del>4;;;; A</del> ;			
igth of Test	Tubing Pre	essure			Casing Pres	site .		Choke Size			
-	1										
lual Prod. During Test	Oil - Bbls.	Oil - Bhis.			Water - Bbi	£.		Gas- MCF			
The state of the s	2.,	-			1	,					
					J.,						
AS WELL					-, , -,						
usl Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MNICF		Cravity of C	elsamono.		
					1						
ing Method (pitot, back pr.)	Tubing Pr	essure (Sh	iui-in)		Casing Pres	sure (Shut-in)		Choke Size			
		7.00	IDL TAR	ICE	-				<del>, ,, , , , , , , , , , , , , , , , , ,</del>		
OPERATOR CERTIFIC				NCE			NSFF	NOITAVI	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					JAN 3 1 1991						
is true and complete to the best of my	knowledge a	und belief.			Dat	e Approv	/ed	UNII	о т 199		
//11/1/1											
(MAA)					_		ODIC	INIAL CICNET	עם ר		
Signature		<del></del>			By.	<del></del>	URIG	INAL SIGNE	J,DI		
Robert Setzler		Con	sulte	int				WILLIAMS	TOLOT 15		
Printed Name			Title		Title	9	SUP	RVISOR, DIS	TRICTI		
1/14/91			77-32			<del></del>					
Date			elephone N		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.