

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR N 1
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(Other Instructions on re-
verse side)
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BLM Rowell District
Modified Form No.
NM60-3160-5

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 15 12 14 PM '90

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Socorro Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 38, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2565' FSL & 1305' FWL

CAS
Area Code & Number
505/677-2360

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NOV 30 '90

14. PERMIT NO.
API# 30-015-26388

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Turner "B"

9. WELL NO.
80

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA
29-37S-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER Casing	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANN	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other) Set surf. & prod. csg.	☒		☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/21/90 Spud well @ 5:00 p.m. 10/21/90.

10/22/90 Drld. 12-1/4" hole to 599'. Ran 585.34' 8-5/8" 24# J-55 csg. Set @ 599'. Cement well w/465 sx. Class "C" cmt. containing 2% CaCl & 0.5% Floseal. Cmt. did not circ. WOC 4 hrs. PU & run 1" tbg. cmt. w/51 sx. Class "C" cmt. containing 2% CaCl & 0.5% Floseal. Circ. 17 sx. to pit. WOC 8 hrs.

11/06/90 Ran 3583.55' 5-1/2" 17# j-55 csg. Set @ 3597'. Cement w/1000 sx. LW containing 6# salt/sk., 1/4# Floseal/sk., & 0.3% Halad 322 + 600 sx. Class "C" cmt. containing 10# Microbond/sk., 5% salt & 0.4% Halad 322. Circ. 145' sx. to pit. WOC 72 hrs.

11/09/90 Ran CBL. Perf. the following intervals w/1 15/32" SPF:
3093, 3095, 3115, 3117, 3143, 3159, 3311, 3214, 3225, 3236, 3240, 3255, 3259, 3285, 3288, 3289, 3400, 3403, 3405, 3405, 3487, 3442, 3449, 3534, 3536, (25 holes).

11/10/90 Acidize w/3500 gals. 15% NeFe. Swab test individual zones - observed good show of oil.

11/12/90 Frac w/80,000 gal. gelled wtr. carrying 130,000# 20/40 sand & 40,000# 12/20 sand. AIR 40.1 BPM, max. press. 3250#, min. press. 2650#, ISIP 2060#.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Consultant DATE 11/13/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE Adm. DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side