

Form 3160-3
(July 1989)
(formerly 9-331C)

NM L. CONS. COMMISSION
Drawer 80
Artesia, NM 88210

CONTACT RE. HAS
OFFICE FOR FATHER
OF COPIES REQUIRED
(Other instructions on
reverse side)

30-015-26389
NM District
Modified Form No.
NRUG-3160-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAR
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Socorro Petroleum Company

3a. Area Code & Home No.
505/677-2360

3. ADDRESS OF OPERATOR

P.O. Box 38, Loco Hills, NM 88255

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2545' FSL & 2615' FEL

At proposed prod. zone

JUN 7 '90

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles east of Loco Hills, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2545'

10. NO. OF ACRES IN LEASE
640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

850'

19. PROPOSED DEPTH
4000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL.

20 40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3745' GR

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	H-40	8 R	625'	300 sx. Class C
7 7/8"	5 1/2"	15.5#	K-55	8 R	4000'	200 sx. Class C + 600 sx. Lite

Mud Program:

0 - 625' Drill with fresh water.
625 - 4000' Drill with brine water.

BOP Program:

Will install on the 8 5/8" surface casing a 10" Series 900
Type "E" Shaffer Double Hydraulic BOP and will test before
drilling into the Queen formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED John Gould TITLE Manager DATE 5/15/90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY, SUBJECT TO

GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

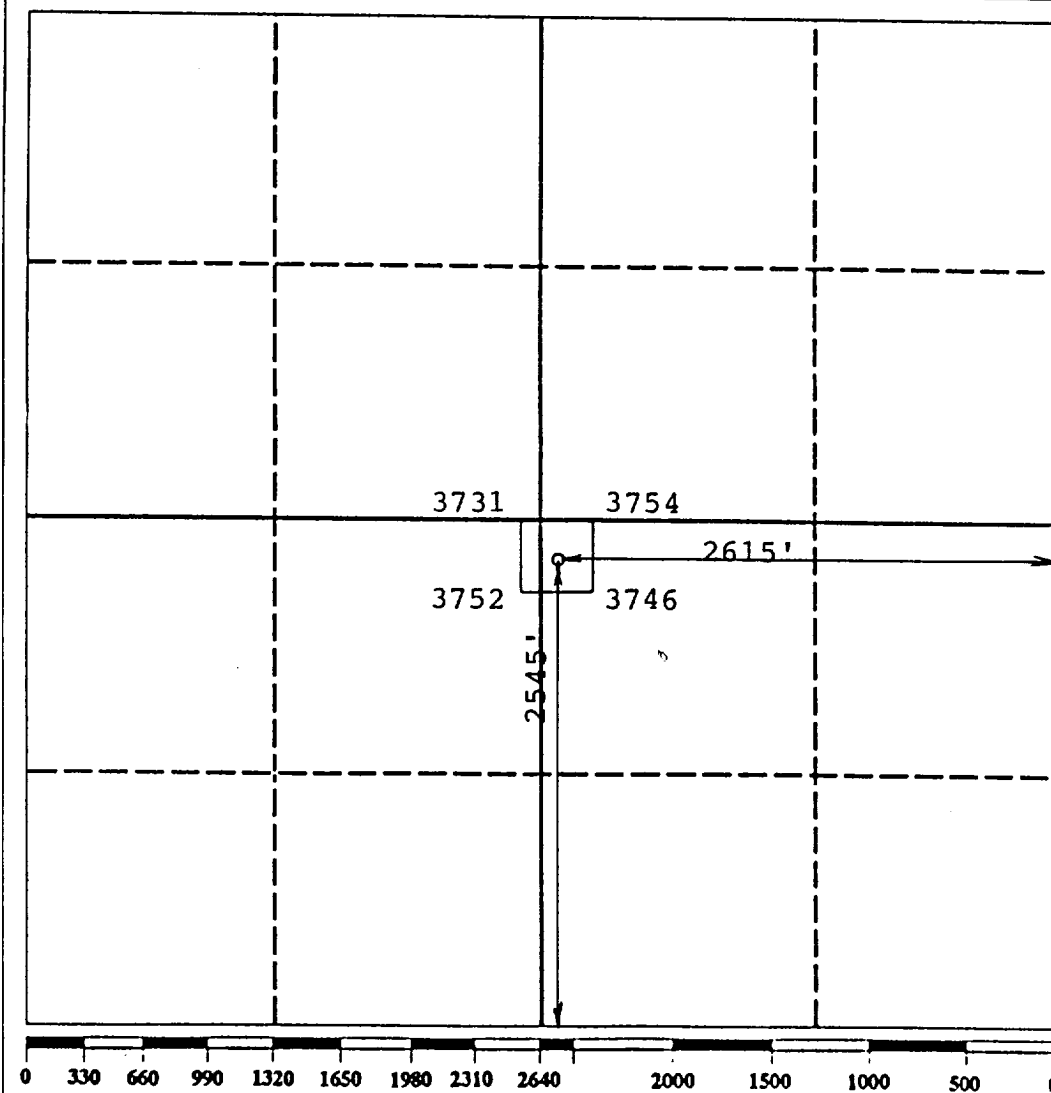
All Distances must be from the outer boundaries of the section

Operator Socorro Petroleum Company		Lease Turner "B" Federal		Well No. 81
Unit Letter J	Section 29	Township 17 South	Range 31 East	County Eddy
Actual Footage Location of Well: 2545 feet from the South line and 2615 feet from the East line				
Ground level Elev. 3745	Producing Formation Grayburg	Pool Grayburg Jackson	Dedicated Acreage: 40.28 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☒ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

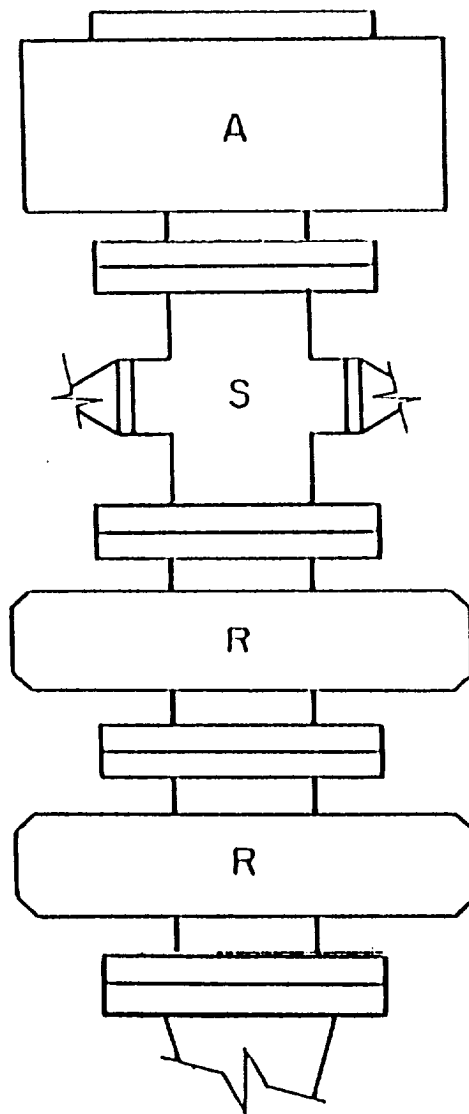
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
John Gould, Jr.
Printed Name
John Gould, Jr.
Position
Manager
Company
Socorro Petroleum Co.
Date
5/14/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 9, 1990
Signature & Seal of Professional Surveyor
P.R. Patton
Certificate No.
8112



A - Stripping Rubber

R - Blind and Pipe
Rams

EXHIBIT "E"
Socorro Petroleum Company
Turner "B" #81
BOP Diagram

APPLICATION FOR DRILLING

SOCORRO PETROLEUM COMPANY
TURNER "B" Well No. 81
2545' FSL & 2615' FEL
Eddy County, New Mexico
Lease No.: LC-019395-B

In conjunction with Form 3160-3, Application for Permit to Drill subject well, Socorro Petroleum Company submits the following items of pertinent information in accordance with BLM requirements:

1. The geological surface formation is recent Permian with quaternary alluvium and other surficial deposits.
2. The estimated tops of geological markers are as follows:

Rustler Anhydrite	625'	Grayburg	3260'
Top of Salt	795'	Premier Sand	3420'
Base of Salt	1775'	San Andres	3550'
Yates	1925'	Lovington Sand	3665'
Seven Rivers	2235'	Lower S.A. "M"	3750'
Queen	2850'	T. D.	4000'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: There is no surface water in area. Water flow from injection wells possible at 2800'.

Oil: Grayburg at approximately 3260' or below.

Gas: None anticipated.

4. Proposed Casing Program: See Form 3160-3.
5. Proposed Control Equipment: See Form 3160-3.
6. Mud Program: See Form 3160-3.
7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, bit level monitor, flow sensors and stabbing valve.
8. Testing, Logging and Coring Program:

Drill Stem Tests: None planned.

Logging:	LDT/CNL	T.D. - 1775'
	DLL RXD NGT.	T.D. - 1775'
	GRN	T.D. - Surface

Coring: None planned.

9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, the proposed mud program will be modified to increase the mud weight.

APD
Socorro Petroleum Company
Turner "E", Well No. B1
Page -2-

10. Anticipated starting date:
Anticipated completion of drilling operations:

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

SOCORRO PETROLEUM COMPANY
TURNER "B", Well No. 81
2545' FSL & 2615' FEL
Eddy County, New Mexico
Lease No.: LC-029395-B

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities, and the operations plan to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operations.

1. EXISTING ROADS:

- A. Exhibit "A" is a portion of a BLM Quad map showing the location of the proposed well as staked, in relation to existing roads and U.S. Highway 82. The well is approximately 5.5 miles ESE of Loco Hills, New Mexico, with most of the distance paved.
- B. Directions: From Loco Hills go east on U.S. 82 5.7 miles to SH 222. Turn south on 222 and go 0.6 miles to existing lease road. Go west on lease road 1/2 of a mile, then south 1/4 of a mile to location. (See Exhibit "B".)

2. PLANNED ACCESS ROAD:

- A. Length and Width: A 1320' road 12' wide will be constructed from the existing access road south to the proposed wellsite. An access road will also be constructed south 1200' to an existing lease road.
- B. Construction: The new road will be 12' wide with a center crown, with 4 inches compacted caliche. The existing roads will be graded and topped with compacted caliche as needed.
- C. Turnouts: None required.
- D. Culverts: None required.
- E. Cut and Fill: The area has 8 to 15 foot sand dunes and deflation basins to be leveled.
- F. Gates, Cattleguards: None required.

3. LOCATION OF EXISTING WELLS:

- A. Existing wells within a two miles radius are shown on Exhibit "C".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A. There are production facilities on the lease at this time. See Exhibit "C".
- B. If the oil well proves to be commercial, the necessary production facilities will be installed on the drilling pad and flow lines will be installed along the proposed and existing access roads to the storage tanks.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. It is planned to drill the proposed well with fresh and brine water which will be obtained from commercial sources. The water will be transported over proposed and existing access roads.

6. SOURCES OF CONSTRUCTION MATERIALS:

- A. Caliche for surfacing access roads and the wellsite pad will be obtained from a Federal pit in the SE/4 of Section 7-T17S-R31E. The pit has been staked and cleared by the archaeologist. The topsoil from the location will be stockpiled near the location for future rehabilitation use. No surface materials will be disturbed except those necessary for actual grading and leveling of the drill site and access roads.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
- D. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted to the BLM for approval.
- E. Oil produced during operations will be stored in tanks until sold.
- F. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- G. Trash, waste papers, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of

dirt. All waste materials will be contained to prevent scattering by the wind.

- H. All trash and debris will be buried or removed from the well-site within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES:

- A. None required.

9. WELLSITE LAYOUT:

- A. Exhibit "D" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area has been staked and flagged.
- B. Mat Size: 140' x 210' plus reserve pits.
- C. Cut & Fill: The area has 5 to 12 foot sand dunes and deflation basins to be leveled.
- D. The surface will be topped with compacted caliche and the reserve pits will be plastic lined.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.

11. OTHER INFORMATION:

- A. Topography: The wellsite and access road are located in the Querecho Plains, c. a. 2.45 mi. ENE of Cedar Lake, c. a. 1.2 miles northwest of Taylor Draw and c. a. 1.25 miles east of Cedar Lake Draw. The project area consists of billowey aeolian deposits, occurring in the form of dune rises (up to 10 metres in height), separated by swales. Deflation basins are elongate to circular in plan.

- B. Soil: The topsoil at the wellsite is Kermit-Berino fine sands.
- C. Flora and Fauna: The vegetative cover is one of a grassland environment and a scrub-grass scrub disclimax community. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
- D. Ponds and Streams: None in the area.
- E. Residences and Other Structures: None in the area.
- F. Land Use: Cattle grazing.
- G. Surface Ownership: The proposed wellsite and existing access road are on Federal surface and minerals.
- H. Archaeological survey will be filed with the BLM under separate cover.

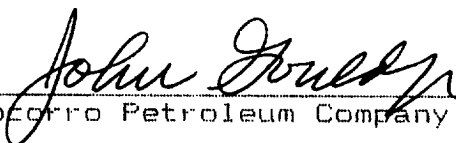
12. OPERATOR'S REPRESENTATIVE:

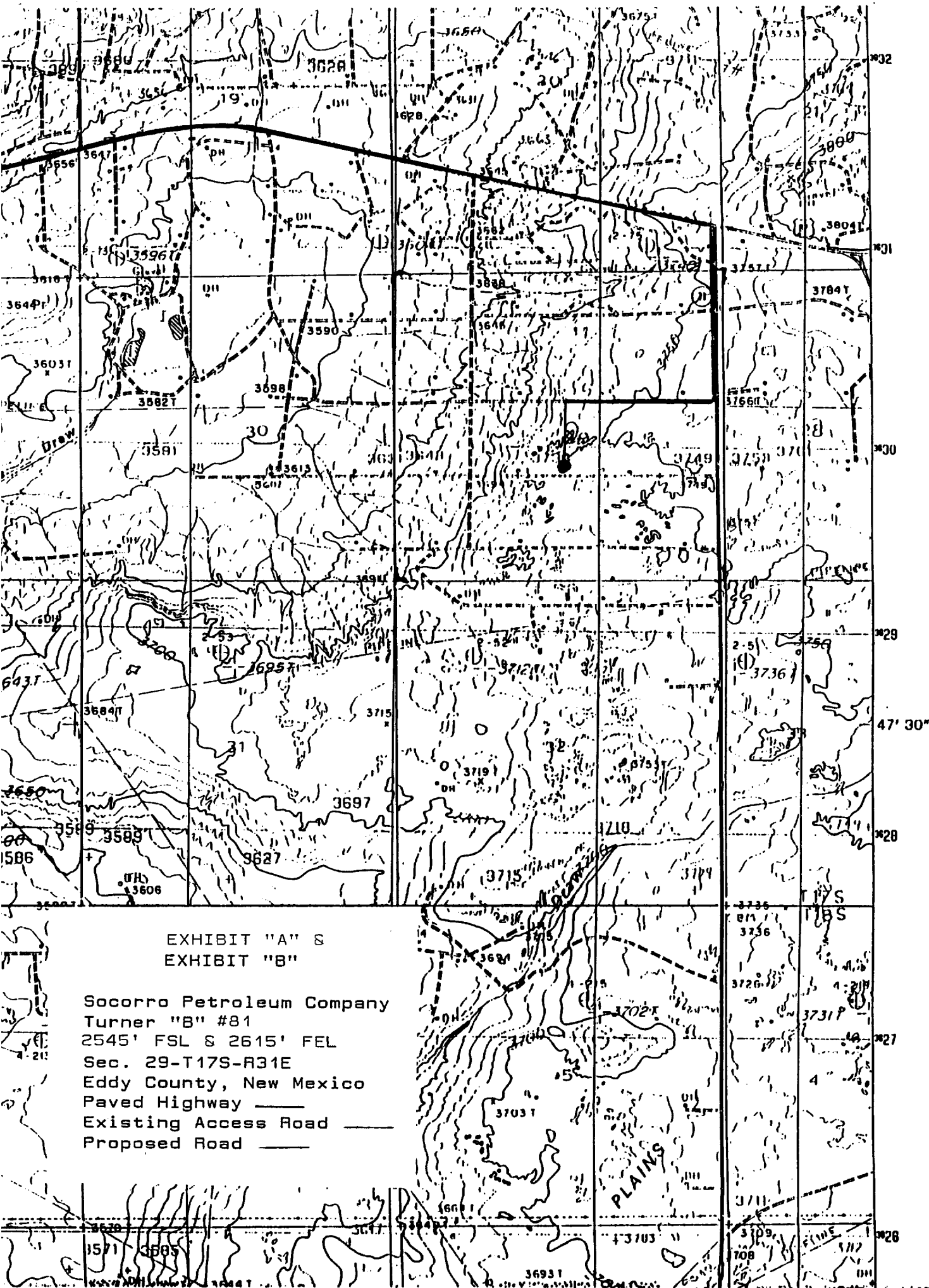
- A. The field representative responsible for assuring compliance with the approved surface use and operations plan is as follows:

Ben D. Gould
Socorro Petroleum Company
P. O. Box 38
Loco Hills, New Mexico 88255
(505) 677-2360

13. CERTIFICATION:

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Socorro Petroleum Company and its contractors and subcontractors in conformity with this plan and their terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


Socorro Petroleum Company



BURNHAM (GRBG-SA)
ANADARKO (OPER.)

UNIT

IRG-
(SA UNIT)

(OPER.)
BURNET

WIDLAND

GRAYBURG-JACKSON UNIT

EXHIBIT "C"

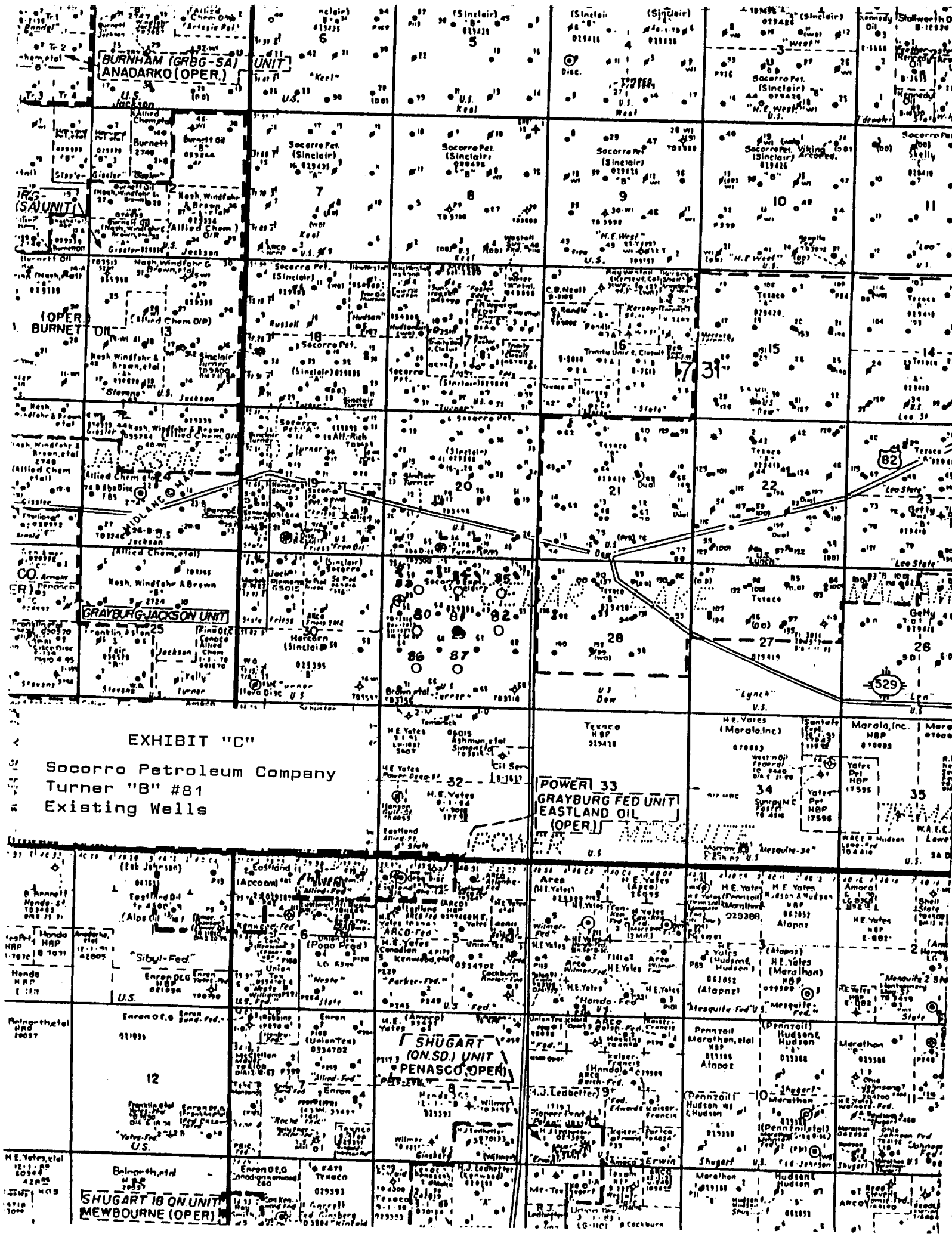
Socorro Petroleum Company
Turner "B" #81
Existing Wells

POWER 33
GRAYBURG FED UNIT
EASTLAND OIL
(OPER.)

12

SHUGART
(ON SD.) UNIT
PENASCO (OPER.)

SHUGART 18 ON UNIT
MEWBOURNE (OPER.)



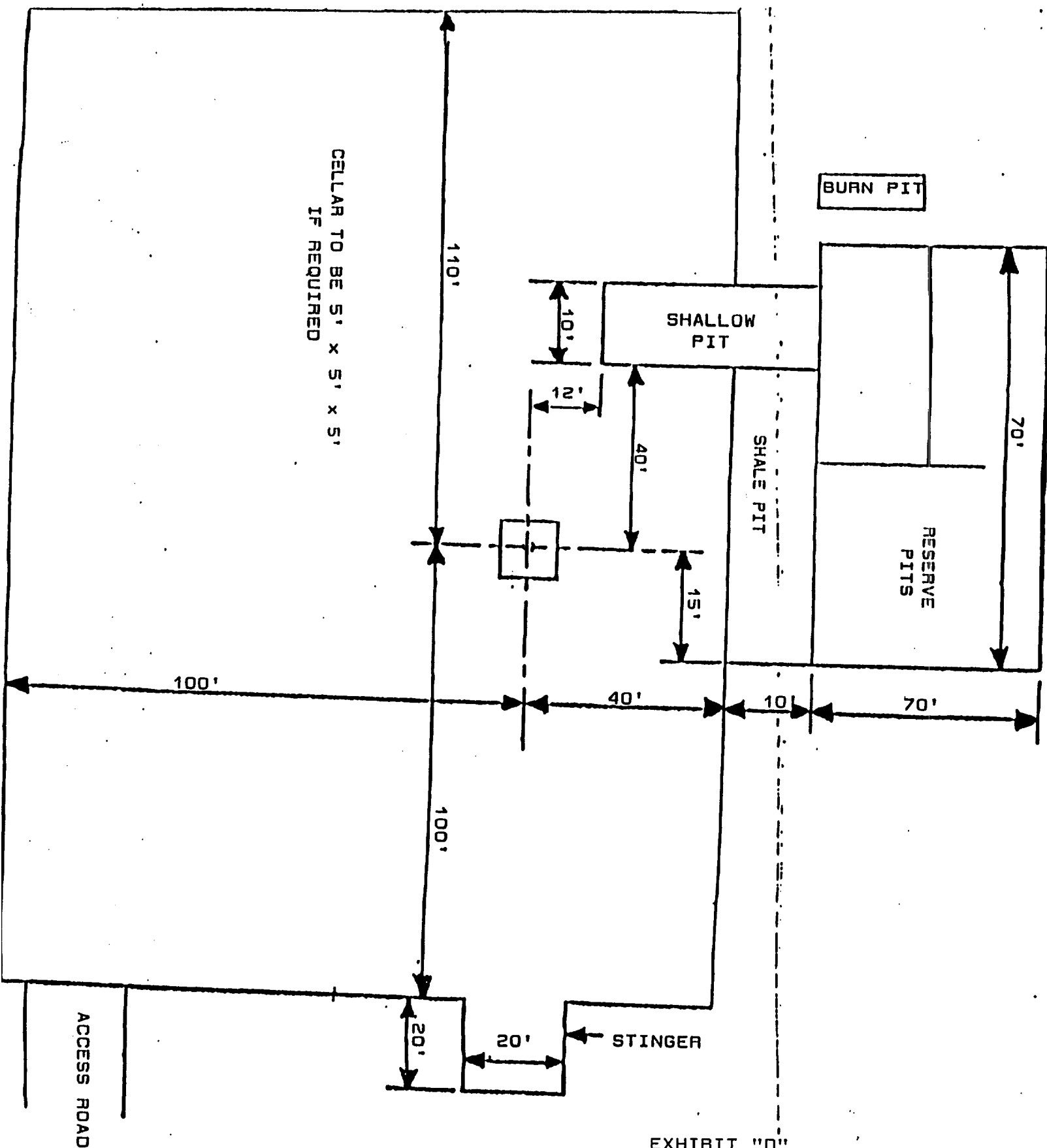


EXHIBIT "D"
 Socorro Petroleum Company
 Turner "B" #81
 Rig Layout