

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUM  
OF COPIES REQUIRED  
(Other instructions on re-  
verse side)

RECEIVED

BLM Roswell District  
Modified Form No.  
NMXO-3160-4

c/ST

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029395-B	
2. NAME OF OPERATOR Socorro Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 38, Loco Hills, NM 88255		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1385' FNL & 1345' FWL		8. FARM OR LEASE NAME Turner "B"	
14. PERMIT NO.		9. WELL NO. 83	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3660' GR		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 29-17S-31E	
		12. COUNTY OR PARISH Eddy	
		18. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 7/24/90 Ran cement bond-correlation log. Perf. 3227-3407 w/15 jet shots. Acidized perfs. w/3000 gals. 15% HCl. Swabbed well back.
- 7/25/90 Set RBP @ 3197'. Perf. 3013-3162 w/13 jet shots.
- 7/26/90 Acidized perfs 3013-3162 w/3000 gals. 15% acid. Flowed & swabbed well back. Swabbing indicated channel cement job.
- 7/27/90 Ran tracer survey which showed channel from 2700 to 3362.
- 7/30/90 Set CIBP @ 3370' & dumped 15' cement on top. PBTD 3355'. Set CIBP @ 3110'. Set cement retainer @ 2770'. Squeezed perfs. w/200 sx. cement w/0.3% CFR-3 & 10# Microbond & 4# salt/sk. Squeeze pressure 1800 psi.
- 8/3/90 Drilled retainer, cement, & CIBP to PBTD of 3355'. Perf. 3159-62 & 3227-70 w/13 jet shots. Acidized perfs w/2500 gals. 15% acid. Swabbed & flowed well back.

cont'd.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Manager

DATE 8/10/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

ABE

\*See Instructions on Reverse Side

Sundry Notice

Page 2

Socorro Petroleum Co

Turner "B" #83

1385' FNL & 1345' FWL

Sec. 29-17S-31E

8/4/90     Frac'd 3159-3270' down 2 7/8" tbg. w/40000 gals. 30#  
gel, 53000# 20/40 sand & 16500# 12/20 sand. Flowed  
well back.