

(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR THE
OF COPIES REQUIRED

BLM Roswell District
Modified Form No.
MD60-3160-3

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		2. NAME OF OPERATOR Socorro Petroleum Company ✓		3a. Area Code & Phone No. 505/677-2360	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐		3b. Permit No. 30-01526390		3c. Date Permitted 6/6/90	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1385' FNL & 1345' FWL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC-029395-B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9a. API Well No.		14. PERMIT NO.		7. UNIT AGREEMENT NAME	
30-01526390		30-01526390		8. FARM OR LEASE NAME Turner "B"	
15. DATE SPudded 7/14/90		16. DATE T.D. REACHED 7/20/90		9. WELL NO. 83	
17. DATE COMPL. (Ready to prod.) 8/10/90		18. ELEVATIONS (OF HKB, RT, OR, ETC.)* 3660' GR		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
20. TOTAL DEPTH, MD & TVD 3495'		21. PLUG BACK T.D., MD & TVD 3355'		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 29-175-31E	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVAL DRILLED BY All		12. COUNTY OR PARISH Eddy	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3159-62 Square Lake 3227-70 Premier		25. WAR DIRECTIONAL SURVEY MADE No		13. STATE NM	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CN-GR, DLL-MLL-GR-C, CB-GR, Mud Log		27. WAS WELL CORED No		10. ELEV. CASINGHEAD	
28. CASING RECORD (Report all strings set in well)		CEMENTING RECORD		AMOUNT PULLED	
Casing Size		Weight, LB./FT.		Depth Set (MD)	
8 5/8"		24		629'	
5 1/2"		17		3493'	
Hole Size		Cementing Record		Amount Pulled	
12 1/4"		350 ex. C1. C		None	
7 7/8"		425 ex. LW + 525 ex. C1 C		None	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 7/8"		3291'		Depth Interval (MD)	
None		3159-3270		Amount and Kind of Material Used	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)	
8/6/90		Pumping		Producing	
Date of Test		Hours Tested		Choke Size	
8/13/90		24		Prod'n. for Test Period	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
90		178		378	
Oil—BBL.		Gas—MCF.		Water—BBL.	
90		178		378	
Oil Gravity-API (CORR.)		38.2		Test Witnessed By	
38.2		Mike Harris		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE		DATE	
Penny Gould		Manager		8/15/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or communications.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Yates Seven Rivers Queen Grayburg San Andres	610 1550 1724 2544 2939 3350	

RECEIVED
AUG 17 11 45 AM '90
OIL
ART.