

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT REPLY
OFFICE FOR INFO
OF COPIES REQUIRED
Drawn: DD
Artesia, NM 88210
(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
ND60-3160-3

BLM REGISTRATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ PERM ☐ FISH ☐ DIFF. ☐ Other _____

2. NAME OF OPERATOR
Socorro Petroleum Co. ✓

3. ADDRESS OF OPERATOR
P.O. Box 38, Loco Hills, N.M. 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1305' FNL & 2525' FEL
At top prod. interval reported below
At total depth

5a. Area Code & Phone No.
505-677-2360
RECEIVED
NOV 29 '90
O. C. D.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Turner "B"

9. WELL NO.
84

10. FIELD AND POOL OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
29-17S-31-E

9a. API Well No. 30-015-26391

14. PERMIT NO. 3726' GR 3737' KB

15. DATE REACHED 9-26-90 10-09-90 10-21-90

16. DATE T.D. REACHED 3550'

17. DATE COMPI. (Ready to prod.) 3496'

18. FLOWING (OF, NGR, RT, OR, ETC.) *

19. ROTARY TOOLS

20. CABLE TOOLS

21. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TYP.)

22. TYPE ELECTRIC AND OTHER LOGS RUN

23. WAS WELL CORDED

Casing Record (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	INNER SIZE	PERFORATING RECORD	AMOUNT FILLED
8 5/8	24	626'	12-1/4"	350sx C1"C" + 155sx C1"C"	none
5 1/2	17	3550'	7-7/8"	cmt. circ.	
				950sx LW + 700 sx C1"C"	none
				cmt. circ.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACK CEMENT*	RECORD (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3402'	none

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3120-22	3 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3157-59	3 holes	See	
3228-32	5 holes	attached	
3300-67	18 holes		
3467-72	6 holes		

24. PRODUCTION

DATE FIRST PRODUCTION 10-21-90

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10-21-90

HOURS TESTED 24

CHOKED SIZE 10/64"

PROD'N. FOR TEST PERIOD

OIL--BSL. 220

GAS--MCF. 222

WATER--BSL. 222

GAS-OIL RATIO 1000

FLOW. TUBING PRSG. 250#

CASING PRESSURE 200

CALCULATED 24-HOUR RATE

OIL--BSL. 220

GAS--MCF. 222

WATER--BSL. 222

OIL GRAVITY-API (CORR.) 38

25. LIST OF ATTACHMENTS

logs, inclination survey

26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Consultant

DATE 11-09-90

* (See Instructions and Spaces for Additional Data on Reverse Side)