Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 JAN 15 '91

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O, C. D.

•	T	OTRANS	PORT	OIL	AND NAT	URAL C	<u>BAS</u>		ARTESIA, C	OFFICE		
)pentor Avon Energy	/ Corp.	7						Well A	PI No. 30-	015-263	391	
Address									 			
P.O. Box 38	3, Loco	Hills,	NM	882		r (Please ex	nlei-	·····				
leason(s) for Filing (Check proper box)		Change in Trai	senorter o	r.	[] Othe	t (iriease exi	piaunj			•		
lecompletion	Oil	Dry	-	<u>'</u>	CHA	NGE IN	V OF	PERAT	OR .			
Change in Operator	Casinghead		densate									
change of operator give name												
nd address of previous operator								· · · · · · · ·				
I. DESCRIPTION OF WELL												
Lease Name Turner "B"]				g Formation Jackso	п			l Lease Tederal ambie	1	⊯ Na. 293958	
Location										1		
Unit LetterB	. 130	05 Fe	t From T	he No	orth_Lin	and 25	525	Fee	t From The	East	Line	
Olik Exter	·	<u> </u>	A 1 1011 1		Lap.							
Section ²⁹ Townsh	ip 175	Ra	nge	31E	, NI	APM,		E	ddy		County	
II DESIGNATION OF TO A	NCDADTE	OF OU	A NITS NI	A TER	247 746							
II. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil		or Condensate		AIUI		e address to	which	approved	copy of this fo	rm is to be ser	u)	
Texas-New Mexico	K X J				•			• •	bs, NM		•	
Name of Authorized Transporter of Casi			Dry Gas		Address (Giv	e address to	which	approved	copy of this fo	rm is to be se	u)	
Continental Oil C	ompany				P.O.	Box 48	6O,	Hopp	s, NM	88241-	0460	
If well produces oil or liquids,		Sec. Tv			is gas actuali		7	When		. 10		
ive location of tanks.		29 117		31E	Yes				10.30	3,90		
f this production is commingled with tha IV. COMPLETION DATA	t from any othe	er lease or poo	l, give co	rwningli	ng order numi	ber:				· · · · · · · · · · · · · · · · · · ·		
V. COMPLETION DATA		Oil Well	Gas V	Vell	New Well	Workover	-	Deepen	Plup Rack	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	1	3				i	Doopta	. 108 2002	1	1	
Date Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.				
Claustions (DE DED DE CD ata)	Name of Da	oducina Eom	tion		Top Vil/Cas	Þav			Daling Day			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				100 0.000111,				Tubing Depth				
Perforations									Depth Casing Shoe			
											•	
	Т	UBING, C	ASING	AND	CEMENTI							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT				
			·									
	-										· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUI	EST FOR A	LLOWAR	ĹĒ		I				J			
OIL WELL (Test must be after			oad oil a	nd must						for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	4			Producing M	ethod (Flow	, punj	p, gas lift, e	tc.)			
Length of Test	That is the same of the same o			Casing Press				Choke Size				
rengui or rest	I noing ric	Tubing Pressure			Casing Ficesure							
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.				Gas- MCF				
GAS WELL								· ——			-	
Actual Prod. Test - MCF/D	Length of	lest			Bbls. Conde	nsate/MNICI	l; —		Gravity of	Condensate		
								N-1				
Testing Method (pilot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFI	CATE OF	COMP	TANC		\r				<u>.l</u>			
	-			C		OIL CO	SNC	SERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				↓								
is true and complete to the best of m					Date	e Appro	ved		FEB	1 1991		
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Alst VIVA		-			By.		0.54	GINA!	SIGNED,S	y'		
Signiture Robert Setzler		i Consu	ltani	t			1747		\$1.4. 9	 		
Printed Name			itle		Title)		A WAR	M DISTR	OT 19		
1/14/91		05/677		3		<i>'</i>						
Date		Teleph	one No.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each rool in multiply completed wells