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 Appropriate District Office
STRICT I
 P.O. Box 1980, Hobbs, NM 88240
STRICT II
 P.O. Drawer DD, Artesia, NM 88210
STRICT III
 100 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

RECEIVED
 Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page
 JAN 15 '91
 O. C. D.
 ARTESIA, OFFICE
 dSF
 BP

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

Operator Avon Energy Corp.	Well API No. 30-015-25382
Address P.O. Box 38, Loco Hills, NM 88255	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> CHANGE IN OPERATOR
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	
Change of operator give name and address of previous operator Socorro Oil Co	

DESCRIPTION OF WELL AND LEASE

Lease Name Turner "B"	Well No. 86	Pool Name, Including Formation Grayburg Jackson	Kind of Lease State, Federal	Lease No. LC-029395B
Location Unit Letter L : 1335 Feet From The South Line and 1305 Feet From The West Line Section 29 Township 17S Range 31E , NMPM , Eddy County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88241-2528
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88241-0460
Well produces oil or liquids, give location of tanks. Unit 0 Sec. 29 Twp. 17S Rge. 31E	Is gas actually connected? Yes When? 1.2.91
If this production is commingled with that from any other lease or pool, give commingling order number:	

VI. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			part ID-3
			2-8-91
			chg ap

VII. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VIII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Seitzler
 Signature
Robert Seitzler Consultant
 Printed Name
 1/14/91 Date
 505/677-3223 Telephone No.

OIL CONSERVATION DIVISION
 Date Approved **JAN 31 1991**
 By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
 Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.