

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Mewbourne Oil Company ✓						BUREAU OF LAND MANAGEMENT RECEIVED OCT 30 1990 CARTERSVILLE, NEW MEXICO									
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711															
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 660' FNL & 990' FEL At top prod. interval reported below At total depth Same															
5. DATE SPUDDED 6/28/90															
16. DATE T.D. REACHED 8/25/90		17. DATE COMPL. (Ready to prod.) 9/13/90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3634', DF 3632', GL 3618'		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 10,141'		21. PLUG BACK T.D., MD & TVD 10,100'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,008-054' Morrow						25. WAS DIRECTIONAL SURVEY MADE Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MGRD, SDL-DSN						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		68#		472'		17-1/2"		450 sacks - Circ		None					
8-5/8"		32#		2589'		12-1/4"		900 sacks - Circ		None					
5-1/2"		17#		9473'		7-7/8"		430 sacks - Circ		None					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4"		9055'		10,141'		80				2-3/8"		9842'		8888'	
31. PERFORATION RECORD (Interval, size and number) 10,008-014', 12 holes) 24' 10,038-054', 36 holes)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								10,008-054'		2000 gals 7½% acid. Frac'd w/ 8900 gals 2% KCL wtr + 87 tons CO₂ + 11,500# 20/40 Interprop.					
33. PRODUCTION															
DATE FIRST PRODUCTION 9/15/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in WOPL							
DATE OF TEST 10/03/90		HOURS TESTED 24 hrs.		CHOKE SIZE 34/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 1 BC		GAS—MCF. 923		WATER—BBL. 2		GAS-OIL RATIO 923:1	
FLOW. TUBING PRESS. 160#		CASINO PRESSURE 0#		CALCULATED 24-HOUR RATE →		OIL—BBL. 1 BC		GAS—MCF. 923		WATER—BBL. 2		OIL GRAVITY-API (CORR.) 58.0°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY Eric Nelson					
35. LIST OF ATTACHMENTS Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <i>Raymond Thompson</i>				TITLE Engr. Oprns. Secretary				DATE 10/25/90							

*(See instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penrose	1522'	1556'	Sandstone	Yates	476'	
Atoka	9566'	9575'	Sandstone	Queen	1218'	
Middle Morrow	9902'	9928'	Sandstone	Grayburg	1572'	
Lower Morrow	10008'	10054'	Sandstone	San Andres	2072'	
				Tubb	4824'	
DST.#1				Abo	6016'	
Drinkard	5749'	5850'	No cushion. Tool open 30 mins. IFP 88-45#, ISIP 296#. 62 mins. FFP 88-50#. FSIP 430#. 120 mins. Recovered 30' drilling fluid.	Wolfcamp	6716'	
				Cisco	7682'	
				Strawn	8912'	
DST #2	6475'	6499'	No cushion. Tool open 30 mins. IFP 72-37#. ISIP 1953#. 60 mins. FFP 59-59# 60 mins. FSIP 1894#. 120 mins. Recovered 2' free oil, 122' drilling fluid.	Atoka	9513'	
Abo				Morrow	9628'	
				Morrow	9828'	
				Clastics		
				Lower Morrow	9965'	
				Barnett	10104'	