-		~	158
		HM OTE CONS. WAMISSION	0171
Form 3160-5		TED STATES Drawer DD	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990)	DEPARTMEN	NT OF THE INTERIOR tesia. NM 88210	Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT			5. Lease Designation and Serial No.
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			NM-42410
SEP	SUNDRY NOTICES	6. If Indian, Allottee or Tribe Name	
Do not use t	his form for proposals to d	rill or to deepen or reentry to a different reservoir.	
C #1	Use "APPLICATION FO	R PERMIT—" for such proposals	
	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		00T <b>-</b> 6 <b>1993</b>	-
Oil V Gas			8. Well Name and No.
Well Well Other  2. Name of Operator			Federal "T" #1
Mewbourne Oil Company			9. API Well No.
3. Address and Telephone No.			30-015-26404
P.O. Box 5270 Hobbs, New Mexico 88241			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			North Illinois Camp Morrow
660' FNL	& 990' FEL	11. County or Parish, State	
Sec. 12-T18S-R27E			Eddy Co. New Mexico
		(s) TO INDICATE NATURE OF NOTICE, REPO	
12. CHI	ECK APPROPRIATE BOX		
TYPE OF SUBMISSION		TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
X Subsequent Report		Plugging Back	Non-Routine Fracturing
, .		Casing Repair	Water Shut-Off
Final Abandonment Notice		Altering Casing	Conversion to Injection
		Other	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Propose	ed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, including estimated date of starti	ng any proposed work. If well is directionally drilled,
		tical depths for all markers and zones pertinent to this work.)*	
* Verbal	from Adam Salameh		
.00/1/1/03	Moll numning 1442 B	W. 0 BO, 0 MCF from attempted comple	tion in Cisco formation.
00/14/93	MIRU well service r	in.	
08/15/93	·	er @isco Perfs (7685'-7695'). Dump 4	sx. cmt. on plug. Perf.
00/10/90	Wolfcamp formation	(7330'-7360') (44 H)	1 3
08/16/93			
• •	08/17/93 Acidized Wolfcamp formation w/3000 gal 15% FE acid. Swabbed water w/no show of		
00/17/33	oil or das	$\gamma_1$	
08/18/93	Set CIBP @ 7300' ov	ver Wolfcamp formation (7330'-7360').	Dump 4 sx. cmt. on plug.
•	Dorf'd Wolfcamp for	mation (7092'-7146') (62H). Swabbed	well down. No entry.
08/19/93	Acidized Wolfcamp f	ormation (7092'-7146') w/3000 gal. 15	% RE acid.
,,			

Set CIBP @ 7078' over Perfs (7092'-7146'). Perf'd Wolfcamp (6868'-7038') (80H) Acidized Wolfcamp formation (6868'-7038') w/3000 gal. 15% FE acid. 08/21/93 08/22/93 Swabbing water w/trace of oil. 08/24/93 Acid frac'd Wolfcamp (6868'-7038') w/3000 gal. 20% FE acid & 15,000 gal. gel water. 08/26/93 See attached page. 14. I hereby certify 09/08/93 Production Engineer (This space for Federal or State office use) **ACCEPTED FOR RECORD** Title y of the United States any false, fictitious or f audulent statements Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agen or representations as to any matter within its jurisdiction.

Swabbed well w/no show of oil or gas.

08/20/93

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO

08/27/93 RIH w/pump & started pumping well. 08/28/93 0 B0 276 BW 8 MCF 09/03/93 5 B0 30 BW 5 MCF 09/05/93 2 B0 25 BW 4 MCF