(June 1990)—DEPARTMEN	TED STATES WI OTL COME. CO. BESTON	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF I	LAND MANAGEMENT 12 ML 80210	5. Lease Designation and Serial No.
Aug 24 11 03 AH 193  No not use this form for proposals to dr	AND REPORTS ON WELLS	NM-42410 6. If Indian, Allottee or Tribe Name
DO HOLUSE THIS TOTAL PROPOSORS TO GE	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	SEP - 8 1993	
Oil Gas Other		8. Well Name and No.
2. Name of Operator	Of Co D.	Federal "T" #1
Mewbourne Oil Company		
3. Address and Telephone No.	exico 88241 (505) 393-5905	30-015-26404  10. Field and Pool, or Exploratory Area
P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		North Illinois Camp
•		11. County or Parish, State Morrow
660' FNL & 990' FEL Sec. 12-T18S-R27E		
<u></u>		Eddy Co. N.M.
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	<b>1</b>
Notice of Intent	Abandonment	Change of Plans
Hottee of Metal	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water
	Other	(Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state a	ll pertinent details, and give pertinent dates, including estimated date of start	Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled
give subsurface locations and measured and true verti	verba	11 from Adam - BLM.
07/19/93 Set 4" CIBP @ 9950'	over Morrow Perfs. (10,008'-10,054')	Dump 2 sx. cmt.
07/21/02 Sot 5-1/2" CIRP @ 90	N4O' 0 top of liner. Dumped 4 sx. cm	<b>t.</b>
	on (8034'-8042' w/2 SPF & 8055'-8060'	W/2SPF. Swadded tested
all water.	8000'. Pumped 100 sx. cmt. into per	fs. (8034'-8060')
07/24/93 Set cmt. retainer @ 07/25/93 Perf. Cisco Formation	on 7832'-7840' w/2 SPF. Swab tested	all water.
$07/27/93$ Set cmt retainer @ 7820'. Pumped 100 sx. cmt. into perfs. $(7832^{\circ}-7840^{\circ})$		
07/29/03 Perf Cisco Formation 7790'-7798' W/2 SPF. Swab tested all water.		
$07/20/03$ set cmt retainer 0 7780' Pumped 100 sx. cmt. into perts. $(7/90^{\circ}-7/98^{\circ})$		
07/30/93 Perf. Cisco Formation 7760'-7768' w/2 SPF. Swab tested all water.		
07/31/93 Set cmt. retainer @ 7745'. Pumped 100 sx. cmt. into perfs. (7760'-7768')		
08/01/93 Perf. Cisco Formation 7685'-7695' w/4 SPF. Swab tested water w/show of gas. 08/03/93 Acidized Cisco Formation (7685'-7695') w/3000 gal 15% FE acid.		
	5033' & started pumping well.	
08/04/93 RIH w/tbg. pump to 08/05/93 1100 BWPD No oil.	5055 a State of pamping were	
08/06/93 1200 BWPD No oil.		
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14. I hereby certify that the foregoing is true and correct  Signed House	Title Engineer	Date August 20, 1993
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
		J. Tura
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the Uni	ted States any false, fictitious or fraudulent statemen
or representations as to any matter within its jurisdiction.		