Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arteria, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

007 - 4 1993

TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQU	EST FC	R AL	LOWABL	E AND A	UTHORIZ	ATION	0. (
		TO TRA	NSPC	RT OIL	AND NAT	URAL GAS	S Well AF	No.	H-4-1		
MEWBOURNE OIL COMPANY							30-015-26404				
TESS .							•		•		
P.O. BOX 5270, HO	BBS, NN	4 88241			Other	(Please explai	n)				
on(s) for Filing (Check proper box)		Change in	Тинкоос	ter of:		((
Well U	Oil		Dry Gar								
age in Operator		d Gas 📆									
ange of operator give name											
edites of previous operator		4.070									
DESCRIPTION OF WELL	AND LE	Well No.	Pool N	me, lacludin	g Formation	Mona	Kind o			use Na.	
FEDERAL "T"		1			OIS CAM			ederal or Fee	NM-42	410	
ation						0001			E E I	• .	
Unit Letter	<u>: 6</u>	60'	Foot Fr	om The _F	NL Lin	and990'	Fee	t From The .	r E L	Line	
Section 12 Township	. 18S		Range	27E	. NI	ирм, Е	DDY			County	
3,000	·										
DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATUI	Address (Giv	e address to wh	ich approved	copy of this f	orm is so be se	ni)	
ne of Authorized Transporter of Oil Amc	(X	or Conde	Trace.								
ms of Authorized Transporter of Casia	ghead Gas	X	or Dry	Gas 🔲		e address to wh	ich approved	copy of this f	orm is to be se	nt)	
GPM GAS CORPORATION		·	·				OKLAHOMA When				
vell produces oil or liquids, a location of tanks.	Unit	1 30c.	Twp. 1 18S	Rgs. 27E	Is gas actual! YES	y comected:	"	8-1-93			
is production is commingled with that	from any o					ber:					
COMPLETION DATA							Decor	Ping Rack	Same Res'v	Diff Res'v	
D	. 00	Oil Wel	1 '	Gas Well	New Well	Workover	Deepen	l umeron			
Designate Type of Completion		npi. Ready i	o Prod.		Total Depth	J		P.B.T.D.			
ie Spudded					0.00			m V · · · · · · · · ·			
evations (DF, RKB, RT, GR, etc.) Name of Producing For				•	Top Oil/Gas Pay			Tubing Depth			
erforations	_l								Depth Casing Shoe		
						DIG DECOI	<u> </u>	<u> </u>			
		TUBING, CASING AND				DEPTH SET			SACKS CEMENT		
HOLE SIZE	<u>c</u>	CASING & TUBING SIZE			DEFIN SET						
	2000 1000	ALL OV	VADIT		1						
. TEST DATA AND REQUI	SIFUR	fiotal value	e of load	s i oil and mu	t be equal to	or exceed top at	llowable for U	is depth or b	e for full 24 ho	ws.)	
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of				Producing	viethod (Flow, p	pump, gas lift.	esc.)			
						Casing Pressure			Choke Size		
ength of Test	Tubing	Tubing Pressure				Citing Liesame					
Actual Prod. During Test	Oil - Bi	Oil - Bbls.				Water - Bbis.			Gas- MCF		
										\	
GAS WELL								Gavity o	Condensate		
Actual Prod. Test - MCF/D	Length	Length of Tost				Bbis. Condensate/MMCF					
State Advisor back and	Tubing Pressure (Shut-in)				Casing Pro	Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.)		, 0000									
VL OPERATOR CERTIF	CATE	OF CON	APLIA	NCE			NISER	OITAL	N DIVIS	ION	
I have consider that the rules and re-	outstions of	the Oil Cor	MCEVALI O	1	11		// TULL 1				
Division have been complied with a is time and complete to the best of a	and that the	information.	States we	370	N	ate Approv	ved	OC1	7 199	33	
is the am confees to see cox or :	_,	J				ra whhin,	70U		,		
At The					D.	,	ORIGINA	LISIGNED	BY		
Signature	PRODUCTION ENGINEER PRODUCTION ENGINEER					By ORIGINAL SIGNED BY MIKE WILLIAMS					
YAY PRUDHOMME		KKODOC.	Tiu			tle	SUPERVI	SOR, DIS	TRICT II		
SEPT. 28, 1993		(505)			. ''						
Date		•	Telepho	ne No.				مغاط فالأحد والتاليا والمداوية فإراج			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.