

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO.
30- 015-26413

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Artesia State Com

8. Well No.
3

9. Pool name or Wildcat
Undesignated Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ FEB - 4 1991

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEPT RESVR ☒ OTHER ☐ O. C. D. ARTESIA OFFICE

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150, Midland, Texas 79702

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 2100 Feet From The West Line
Section 23 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 8/22/90	11. Date T.D. Reached 9/21/90	12. Date Compl. (Ready to Prod.) 1/24/91	13. Elevations (DF & RKB, RT, GR, etc.) 3509 GR	14. Elev. Casinghead 3524.4
15. Total Depth 11,025	16. Plug Back T.D. 10,515	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,297 Top 10,328 Bottom Atoka				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DUAL SPACED, DLL, MICROGUARD DSN-GR, SPEC DEN & GR, NEUTRON, BHC SONIC, CBL, GR, CCT				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	360	14 3/4	275 sx 'C' circ 35sx	----
8 5/8	32	3000	11	1020 sx 'C' circ 247sx	----
5 1/2	17	11,025	7 7/8	600 sx 'H' TOC @ 2800' by CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	10,285	10,235

26. Perforation record (interval, size, and number)
10,297-10,328 4 JHPF 90 degree phasing. 112 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2000g Howco Mod-1, N₂ 72,000
Frac. w/30,000 gals CO₂ &
10,297-10,328 methanol

PRODUCTION

28. Date First Production
1/24/91

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod

Date of Test 1/30/91	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 48	Gas - MCF 1.358MMCFG	Water - Bbl. 0	Gas - Oil Ratio 28,292
Flow Tubing Press. 2900	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 48	Gas - MCF 1.358mmcfg	Water - Bbl. 0	Oil Gravity - API - (Corr.) 60.3 @ 60 degrees	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D.M. Bohon Printed Name D.M. Bohon Title Tech Asst. Date 1/31/91