

PRO WELL TESTING & WIRELINE FIELD DATA SHEET

COMPANY Chevron, U.S.A. COMPANY REPRESENTATIVE John Langhoff
 LEASE NAME & NO. Artesia St. Com. #3 TEST DATE & TIME 11-21-90
 COUNTY Eddy STATE New Mexico ELEVATION 3524.40KB FORMATION Atoka
 UNIT _____ SECTION 23 TOWNSHIP 18-S RANGE 23-E
 TEST TYPE X INITIAL _____ ANNUAL _____ SPECIAL _____ TYPE WELL Single
 COMPLETION DATE 11-15-90 TD@ 11,028 PBTDE@ 10,515 PKR@ 10,210
 CONNECTION Air METER RUN 6" TAPS Flg
 CASING SIZE 5½ WT. 17# DIA. _____ SET@ 11,028
 TUBING SIZE 2 3/8 WT. 4.7 DIA. _____ SET@ 10,210
 PERFORATIONS FROM 10,297 TO 10,328
 PRODUCING THRU Tubing

TIME DATE	ELAP. HR	TBG. PRES	CASING PRES	W/H TEMP	METER OR PROVER			ORIF. SIZE	CHOKE SIZE	MCFD	REMARKS
					PRES	DIFF	TEMP		<u>645</u>		
8:30AM	144	3090	PKR								SI - Preheat
9:00	.00	3090	PKR		400	9"	72°	2.000		1448	Start Test
9:15	.15	2910	PKR		400	12"	75°	2.000	8.5/64	1673	
9:30	.30	2925	PKR		400	11"	80°	2.000		1601	
9:45	.45	2928	PKR		400	12"	85°	2.000	8.5/64	1673	End of Rate I
10:00	1.00	2845	PKR		400	23"	85°	2.000		2316	
10:15	1.15	2815	PKR		410	26"	85°	2.000		2492	
10:30	1.30	2830	PKR		410	27"	85°	2.000		2539	
10:45	1.45	2810	PKR		410	28"	86°	2.000	12/64	2586	End of Rate II
11:00	2.00	2740	PKR		410	58"	82°	2.000		3722	
11:15	2.15	2658	PKR		410	57"	82°	2.000		3690	
11:30	2.30	2640	PKR		410	58"	85°	2.000		3722	
11:45	2.45	2635	PKR		410	57"	85°	2.000	15/64	3690	End of Rate III
12:00	3.00	2265	PKR		410	48"	82°	2.500		5356	
12:15	3.15	2350	PKR		410	50"	80°	2.500		5466	
12:30	3.30	2295	PKR		410	50"	80°	2.500		5466	
12:45	3.45	2260	PKR		410	50"	80°	2.500	18/64	5466	End of Rate IV

Well made 19 BBLs CONDENSATE
 1.2 BBLs H₂O
 CONDENSATE API GRAVITY 60.3 @ 60°