

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088.

WELL API NO.
30-015-26413

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR ~~RECEIVED~~
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐ OCT 11 '94

2. Name of Operator
PENNZOIL PETROLEUM COMPANY ✓

3. Address of Operator
P O BOX 50090, MIDLAND, TEXAS 79710-0090
ARTESIA, OFFICE

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 2100 Feet From The West Line
Section 23 Township 185 Range 28E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3509

7. Lease Name or Unit Agreement Name
ARTESIA STATE COM.

8. Well No.
3

9. Pool name or Wildcat
TRAVIS UPPER PENN MORROW

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMPLETION PROCEDURE:

1. MIRU PU. ND WD & NU BOP.
2. RIH w/blanking tool & set in pkr. Release on-off tool. Pull up & swab backside dry. POOH w/tbg & on-off tool.
3. RIH w/tbg, Model R pkr, & gun assembly. Set pkr at 10100'+/- . Correlate w/Halliburton SP-DSN log dated 9/22/90 and Accoustic Cement Bond log (CCL) dated 9/30/90.
4. Test back side to 3000#. Drop bar & perf Atoka 10156-10162' w/4 SPF (28 holes) as per Halliburton SP-DSN log.
5. Flow test.
6. If necessary, acidize Atoka perfs 10156-10162' w/1500 gal 50 quality foamed 15% NEA and 30 RCN BS spaced evenly throughout treatment at 3-4 BPM, Max P 4000#, as follows:
 - a. 10000 SCF Nitrogen pad
 - b. 1500 gal 50 quality foamed 15% NEA and 30 RCN BS
 - c. 15000 SCF Nitrogen flushFlow well back and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon K Hindman TITLE Production Assistant DATE 10/10/94
TYPE OR PRINT NAME Sharon K. Hindman 915 686-3505
TELEPHONE NO.

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE OCT 24 1994
CONDITIONS OF APPROVAL, IF ANY: