

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer 3D, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address UMC Petroleum Corporation 410 17th Street, Suite 1400 Denver, Colorado 80202		OGRID Number 023654
		Reason for Filing Code RC
API Number 30-0 015-26413	Pool Name Wildcat- Travis U/Penn	Pool Code 59860
Property Code 17808	Property Name Artesia State Com	Well Number 3

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	23	18S	28E		1980	North	2100	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code State	Producing Method Code Flow	Gas Connection Date 8/5/96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
018053	Pride Pipeline Co. P.O. Box 2436 Abilene, TX 79604-2436	2057210	O	F23-18S-28E Tank Battery
009171	GPM Gas Corp 4044 Penbrook Odessa, TX 79762	2057230	G	F23-18S-28E Tank Battery

IV. Produced Water

POD	POD ULSTR Location and Description
2057250	F 23-18S-28E Tank Battery

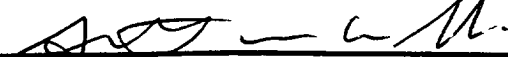
V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations
7/3/96 Reenter	8/5/96	11,025'	10,197'	9662' to 9749'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
14-3/4"	11-3/4"	360'	300	Port ID-2
11"	8-5/8"	3000'	1200	5-30-97
7-7/8"	5-1/2"	11,025'	600	comp. Penn
Tubing	2-7/8"	6960'		14A Hts

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cog. Pressure
		8/7/96	24 hours	140 psi	-0-
Choke Size	Oil	Water	Gas	AOF	Test Method
14/64"	7	17	179 MCF	36000/1	flow

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Scott M. Webb

Title: Regulatory Coordinator

Date: 3/19/97

Phone: (303) 573-4721

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

MAR 28 1997

If this is a change of operator fill in the OGRID number and name of the previous operator--

Previous Operator Signature

Printed Name --

Title -

Date --