

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Enron Oil & Gas Company	3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 560' FSL & 2125' FWL	5. LEASE DESIGNATION AND SERIAL NO. NM 33437A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Sand 7 Federal	9. WELL NO. 4	10. FIELD AND POOL, OR WILDCAT Shugart, North Bone Spring	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T18S, R31E	12. COUNTY OR PARISH Eddy	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3608.5' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 8/22/90

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Additional Bone Spring Perfs ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perforate 2nd Bone Spring Carbonate 7774'-7792' & 7812'-7866' (74 0.50" holes).

Acidize 7774'-7866' w/10,000 gal 15% NeFe.

Acidize 7812'-7866' w/2142 gal acid using PFT w/1 BPM @ 2000 psi.

Acidize 7774'-7792' w/858 gal acid using PFT w/1.6 BPM @ 2050 psi.

2-7/8" tubing set @ 8443'.

Original perfs from 8346' to 8397' and additional perfs from 7774' to 7866' have been commingled and most recently pumped 137 BOPD, 140 MCFD & 32 BWPD.

I hereby certify that the foregoing is true and correct

SIGNED

Betty Gordon

TITLE Regulatory Analyst

DATE 9/19/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side