Lame 5 Cooles Concords Listing Office		New MEXICO atural Resources Department	Form C-104 Berteed 1-1-89
2.0. Box 1980, Hobbs, NM 88240		ATION DIVISION	at Bottom of Page
DISTRICT II O. Drawer DD, Artesia, NM 88210		Box 2088	JUL 2 9 1991
DISTRICT M		Mexico 87504-2088	O. C. D.
LUU RIO BIAZOS Rd., Azzec, NM 874	REQUEST FOR ALLOW	ABLE AND AUTHORIZATION	
Operator Mitchell Energy Cor			I API No.
	······································	77207 4000	
	4000, Woodlands, Texas	//38/-4000	
Reason(s) for Filing (Check proper bo	x) Change in Transporter of:	(X) Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
Recompleuon	Oil Dry Gas	Change operat	or effective 7/1/91
Change in Operator	Casinghead Gas Condensate		
	ron Oil & Gas Company, P	<u>. O. Box 2267, Midland,</u>	<u>Texas 79702</u>
I. DESCRIPTION OF WEI	LAND LEASE Well No. Pool Name, Inclu	dia Famula	d of Lease FPC Lease No
Sand 7 Federal	•		e, Federal or Fee NM 33437A
Location N	560	south. 2125	west
Unit Letter	Feet From The	Line and	Feet From TheLine
Section 7 Town	uship 18S Range 31	E <u>, nmpm,</u> Eddy	County
I. DESIGNATION OF TR	ANSPORTER OF OIL AND NAT	URAL GAS	
Name of Authorized Transporter of Operating Comp	l or Condensate	Address (Give address to which approv	
lame of Authorized Transporter of Ca		P. O. Box 2346. Abiler	et corr of this form is to be sent)
Conoco, Inc.		1214 N. Eastside Dr. W	licita Falls, Tx 76304
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rg N 7 18 31	e. Is gas actually connected? Wh NO	en ?
this production is commingled with t	hat from any other lease or pool, give commin	gling order number:	·····
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completi	on - (X)		Plug back Same Kes V Dill Kes V
ate Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
ievauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
			Copil Calling Cliffe
HOLE SIZE		CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			8-2-91
			chg.op
. TEST DATA AND REQU			
IL WELL (Test must be after ate First New Oil Run To Tank	r recovery of total volume of load oil and mu	st be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF
AS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
sing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFI	CATE OF COMPLIANCE		
I hereby certify that the rules and re-	guiations of the Oil Conservation		ATION DIVISION
Division have been complied with an is true and complete to the best of m		Date Approved	1001
D. Ying		JU	
Signature		By ORIGINAL SIGNED BY	
Betty Gildon, Regulatory Analyst		SUPERVISOR, DISTRICT IN	
Printed Name 0/21/91	915/686-3714	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.
