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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 24 '90

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

Operator Hondo Oil & Gas Company ✓		Well API No.
Address P. O. Box 2208, Roswell, NM 88202		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	FLARED AFTER 12/31/90
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	UNLESS AN EXCEPTION FROM
If change of operator give name and address of previous operator		THE B. L. M. IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Red Lake Unit	Well No. 34	Pool Name, including Formation Grayburg San Andres	Kind of Lease State, (Federal) or Fee	Lease No. NM-7721
Location Unit Letter C : 990 Feet From The North Line and 1770 Feet From The West Line Section 9 Township 18S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, TX 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Vented	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 7
	Twp. 18S	Rge. 27E
Is gas actually connected? No		When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-27-90	Date Compl. Ready to Prod. 9-7-90		Total Depth 2409'		P.B.T.D. 2362'			
Elevations (DF, RKB, RT, GR, etc.) 3542' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2052'		Tubing Depth 2323'			
Perforations 2245', 2246', 2248', 2250', 2252', 2254', 2258', 2260', 2261', 2292', 2295', 2298'; 2109'-2157'; 2052'-2084'.					Depth Casing Shoe 2400'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1105'		400sxLite + 150sx Class			
7 7/8"	4 1/2"		2400'		"C", circ 150sx			
	2 3/8"		2323'		150sxLite + 440sx Thix			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 09/01/90	Date of Test 09/07/90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24hrs.	Tubing Pressure	Casing Pressure 25	Choke Size 11-3-90
Actual Prod. During Test	Oil - Bbls. 32	Water - Bbls. 100	Gas- MCF 15

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Ron Brown
Printed Name
10/23/90
Date
Petroleum Engineer
Title
(505) 625-6735
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 30 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.