

c/sr

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

O. C. D.
ARTESIA, OFFICE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Hondo Oil & Gas Company

3. Address and Telephone No.
P. O. Box 2208, Roswell, NM 88202 (505) 625-6735

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 1700' FWL; Sec.8-T18S-R27E

5. Lease Designation and Serial No.
LC-054205

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Pitcher Federal #1

9. API Well No.
3001526428

10. Field and Pool, or Exploratory Area
Wilbake Glorieta-Yeso

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	Set csg, perf, frac, run tbq, acidize

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/14/90 Ran 70 jts 4 1/2" 10.5#/ft., J-55; 8rd csg set @ 3040', cmt w/750 gals shur-bond preflush, 250 sx pacesetter lite, 650 sx Class "C" cmt w/12% Thixad, 1% CaCl2, circ 85 sx cmt.

8/21/90 Perforated (2832'-2901') 21 shots.

8/22/90 Acidize with 2000 gallons 15% NEFE with balls.

9/07/90 Frac(2832'-2901') 21 holes w/40,000 gallons 30 lb. crosslinked gel w/ 110,000 lbs 12-20 sand and 10,000 lbs resin coated super sand LC 12-20 (Halliburton).

9/09/90 Run in hole w/pump and rods, spaced out and hung well on. Run in hole w/89 jts. 2 3/8" tbq - SN @ 2924' (PBSD 3003'). Run in hole with:

- 1 - 1"X6' gas anchor
- 1 - 2"X1 1/2"X16' O'Bannon PAP pump
- 1 - 3/4"X2' pony rod
- 115 - 3/4" rods
- 1 - 3/4"X6' pony
- 1 - 3/4"X2' pony
- 1 - 1 1/4"X22' polish rod
- 1 - 1 1/2"X12' polish rod liner

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Petroleum Engineer Date 09/17/90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: