

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DI DATE\*

FORM 3160-4 REVISED

(See other in-  
structions on  
reverse side)OIL CONS COMMISSION  
DEVELOPMENT  
ARTESIAN  
NM 88210

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		1c. INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)				7. UNIT AGREEMENT NAME West Red Lake 8910089700	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611				8. FARM OR LEASE NAME, WELL NO. West Red Lake Unit #50	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNL & 1700' FWL At top prod. interval reported below (SAME) At total depth (SAME)				9. API WELL NO. 30-015-26428 SJS	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED		16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 10/18/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3373'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2170'		21. PLUG, BACK T.D., MD & TVD 2170'		22. IF MULTIPLE COMPL., HOW MANY? N/A	
23. INTERVALS DRILLED BY		ROTARY TOOLS I		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1644-1928' San Andres				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1970'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1644-1690' and 1710-1788' w/20 holes (.40" EHD) San Andres A & B 1840-1928' w/21 holes, (.40" EHD) San Andres C & D				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				1644-1788' 2500 gals 15% NeFe acid + 40 BS			
				1810-1928' 2500 gals 15% NeFe acid + 40 BS			
				1644-1928' 29,652 gals X-Link gel + 30,000 # 16/30 sd + 23,860# 16/30 RC sd			

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/23/94		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump				WELL STATUS (Producing or shut-in) Prdg	
DATE OF TEST 11/1/94	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 5	GAS-MCF. 69	WATER-BBL. 20	GAS-OIL RATIO 13.000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 5	GAS-MCF. 69	WATER-BBL. 20	OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold				TEST WITNESSED BY D. Hokett			
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. L. Buttross, Jr.

E. L. BUTTROSS, JR.  
TITLE DISTRICT ENGINEER

DATE September 21, 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		DEPTH	N/A			