

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st

Artesia, NM

210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1700' FWL, Section 8-18S-27E, Unit "C"

5. Lease Designation and Serial No.

NM-7713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake Unit #50

9. API Well No.

30-015-26428

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Sqz U. San Andres Perfs & Acidize L. San Andres
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation plans to squeeze off the U. San Andres perfs and acidize the L. San Andres perfs as follows: TOH w/ 2-3/8" tbg, PU 3-7/8" bit & TIH to 2000'. PU CIBP on tbg & TIH, set CIBP @ ±1350', set pkr above CIBP & test to 1000 psi, pull pkr to ±1100' & set. Establish injection into U. San Andres perfs @ 1190'-1302'. Release pkr & TOH. Squeeze cmt U. San Andres perfs @ 1190'-1302' down 4-1/2" csg w/ 100 sx Class "C", displace cmt to within 100' of top perf w/ fresh wtr. WOC overnite. Drill out cmt, test squeeze to 500 psi. Drill out CIBP. TIH w/ treating pkr on 2-3/8" tbg & set pkr @ ±1350'. Acidize San Andres perfs @ 1428'-1928' w/ 5000 gals 15% NE-FE acid in four stages using ±2500# rock salt at a maximum rate & pressure of 5 BPM & 4000 psi, respectively. Release pkr & TOH, LD 2-3/8" tbg & pkr. TIH w/ nickel plated Baker J-Lok pkr & 2-3/8" IPC tbg. With pkr @ ±1350', displace hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ ±1350' w/ ±5000# tension. Run MIT test to 300 psi for 15 min. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by
Conditions of approval, if any:

Tonja Rutelonis

Title Engineering Technician

Date 4/30/99

PETROLEUM ENGINEER

Date MAY 04 1999

