Form 3160-5 (June 1990)

## UNITED STATES DEPARTM. TOF THE INTERION M. Oil Con Division BUREAU OF LAND MANAGEMENT S. 1st Street

cisp

Attorio NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBMIT IN TRIPLICATE    Type of Well   Gas   Gas	Do not use this form for proposals to drill or	Ariesia, NM 00210-20 AND REPORTS ON WELLS  to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	5. Lease Designation and Serial No.  NM-7713  6. If Indian, Allottee or Tribe Name
1.	SUBMIT	N TRIPLICATE 1230563	
2. Name of Operator V DEVON ENERGY CORPORATION (NEVADA)  3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 23\$-3811  4. Location of Weil (Footage. Sec., T., R., M., or Survey Description) 990' FNL & 1700' FWL, Section 8-18S-27E, Unit "C"  10. Field and Fool, or Exploratory Area Red Lake (O-GB-SA) 11. County or Parlah, State Eddy County, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Abandonment New Construction Non-Routine Fracturing Water Shav-Orf Conversion to Injection Non-Routine Fracturing Water Shav-Orf Conversion to Injection Devone Energy Corporation (Nevada) plans to squeeze U. San Andres & Alpha perfs Devone Energy Corporation (Nevada) plans to squeeze U. San Andres & Alpha perfs as follows: MIRU PU. ND wellhead, NU BOP. Release pkr @ 1335' & TOH w/ IPC 2-3/8" tbg. PU 3-7/8" bit & TiH to 2100'. TOH & LD bit. TIH w/ CIBP on tbg & set @ ±1600'. TIH w/ pkr, set pkr above CIBP & test to 1000 psi. Set pkr @ ±1250' & establish injection into San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg. Sq	Oil Gas Other WIW		West Red Lake Unit 8910089700
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 233-3611  4. Location of Well (Footage, Sec. T., R., M., or Survey Description) 990' FNL & 1700' FWL, Section 8-188-27E, Unit "C"  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandournent Recompletion Recompletion Recompletion Subsequent Report  Classing Repair Altering Casing Other Squeeze U.San Andres & Alpha perts Other Squeeze U.San Andres & Alpha perts About the World of th	2. Name of Operator V	DA) 20 CEIVEU N	West Red Lake Unit #50
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  990' FNL & 1700' FWL, Section 8-185-27E, Unit "C"    Red Lake (Q-GB-SA)   11. County or Parish, State   Eddy County, NM	3. Address and Telephone No.		
TYPE OF SUBMISSION    Notice of Intent			Red Lake (Q-GB-SA)  11. County or Parish, State
Notice of Intent    Abandonment	CHECK APPROPRIATE BOX(s		
Recompletion   New Construction   New Construction   Non-Routine Fracturing   New Construction	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report   Plugging Back   Altering Casing Repair   Water Shut-Off   Water Shut-Off   Casing Repair   Casing Repair   Water Shut-Off   Casing Repair   Dispose Water   Dispose Water   Dispose Water   Non-Routine Fracturing   Dispose Water   Non-Routine Fracturing   Dispose Water   Note: Report results of multiple completion on Medi Content of Recompleted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Devon Energy Corporation (Nevada) plans to squeeze U. San Andres & Alpha perfs as follows: MIRU PU. ND wellhead, NU BOP. Release pkr @ 1335' & TOH w/ IPC 2-3/8" tbg. PU 3-7/8" bit & TIH to 2100'. TOH & LD bit. TIH w/ CIBP on tbg & set @ ±1600'. TIH w/ pkr, set pkr above CIBP & test to 1000 psi. Set pkr @ ±1250' & establish injection into San Andres Alpha perfs @ 1355'-1556'. TOH & LD pkr. ND BOP & install valve on 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg w/ 100 sx Class "C". Displace cmt to within 100' of top perf w/ fresh wtr & stage last 5 bbls of cmt to a maximum pressure of 1500 psi. WOC overnite. TIH w/ 3-7/8" bit & DCs. Drill out cmt over squeezed perfs & test to 500 psi. Drill out CIBP. TOH & LD DCs & bit. PU pkr & TIH w/ 2-3/8" tbg. With pkr @ ±1575', NU wellhead. RU pump truck & displace hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ ±1575' w/ ±5000# tension. NU wellhead. Run MIT test to 300 psi for 15 min. Return well to injection.  14. Thereby certify that the foregoing the and correct   Tonja Rutelonis   Title   Engineering Technician   Date   3/30/00    16. The Engineering Technician   Date   MR 0 4 2000	Notice of Intent	\	
Final Abandonment Notice    Altering Casing   Dispose Water   Dispose Water   Conversion to Injection   Dispose Water   Conversion on Well Conversion on Report and Log form	Subsequent Report	Plugging Back	Non-Routine Fracturing
Devon Energy Corporation (Nevada) plans to squeeze U. San Andres & Alpha perfs as follows: MIRU PU. ND wellhead, NU BOP. Release pkr @ 1335' & TOH w/ IPC 2-3/8" tbg. PU 3-7/8" bit & TIH to 2100'. TOH & LD bit. TIH w/ CIBP on tbg & set @ ±1600'. TIH w/ pkr, set pkr above CIBP & test to 1000 psi. Set pkr @ ±1250' & establish injection into San Andres Alpha perfs @ 1355'-1556'. TOH & LD pkr. ND BOP & install valve on 4-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1355'-1556' down 4-1/2" csg w/ 100 sx Class "C". Displace cmt to within 100' of top perf w/ fresh wtr & stage last 5 bbls of cmt to a maximum pressure of 1500 psi. WOC overnite. TIH w/ 3-7/8" bit & DCs. Drill out cmt over squeezed perfs & test to 500 psi. Drill out CIBP. TOH & LD DCs & bit. PU pkr & TIH w/ 2-3/8" tbg. With pkr @ ±1575', NU wellhead. RU pump truck & displace hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ ±1575' w/ ±5000# tension. NU wellhead. Run MIT test to 300 psi for 15 min. Return well to injection.  14. Thereby certify that the foregoing is tiple and correct Tonja Rutelonis  Title Engineering Technician  Tonja Rutelonis  Title Engineering Technician  Date 3/30/00  Date 3/30/00  Date 3/30/00  Date 3/30/00		Altering Casing Other Squeeze U. San Andres & Alpha perfs	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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Tonja Rutelonis  Title Engineering Technician  Title Engineering Technician  ORIG. SGD.) GARY GOURLEY  Approved by ORIG. SGD.) GARY GOURLEY  Title Title Thouand ENGINEER  Title Date MR 0 4 2000	wellhead, NU BOP. Release pkr @ 13 TIH w/ CIBP on tbg & set @ ±1600'. The stablish injection into San Andres Alphoses. Squeeze cement San Andres Alphosethin 100' of top perf w/ fresh wtr & sw/ 3-7/8" bit & DCs. Drill out cmt over pkr & TIH w/ 2-3/8" tbg. With pkr @ corrosion inhibitor. Set pkr @ ±1575'	35' & TOH w/ IPC 2-3/8" tbg. PU 3-7/8" bit IIH w/ pkr, set pkr above CIBP & test to 100 ha perfs @ 1355'-1556'. TOH & LD pkr. Note a perfs @ 1355'-1556' down 4-1/2" csg w/ 10 stage last 5 bbls of cmt to a maximum pressurer squeezed perfs & test to 500 psi. Drill out ±1575', NU wellhead. RU pump truck & dis	A TIH to 2100'. TOH & LD bit.  O psi. Set pkr @ ±1250' &  D BOP & install valve on 4-1/2"  O sx Class "C". Displace cmt to  re of 1500 psi. WOC overnite. TIH  CIBP. TOH & LD DCs & bit. PU  place hole w/ fresh wtr containing
(This space for Federal or State office use)  Approved by (ORIG. SGD.) GARY GOURLEY  Title Date Date Date Date	m: K-th	/	Date 3/30/00
Conditions of America 1 T 1971	(This space for Federal or State office use)  (ORIG. SGD.) GARY GOURL  Approved by	EY PETROLEUM ENGINEER	

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