

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Conservation Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW  
2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**990' FNL & 1700' FWL, Section 8-18S-27E, Unit "C"**

5. Lease Designation and Serial No.  
**NM-7713**  
6. If Indian, Allottee or Tribe Name  
**NA**  
7. If Unit or CA, Agreement Designation  
**West Red Lake Unit 8910089700**  
8. Well Name and No.  
**West Red Lake Unit #50**  
9. API Well No.  
**30-015-26428**  
10. Field and Pool, or Exploratory Area  
**Red Lake (Q-GB-SA)**  
11. County or Parish, State  
**Eddy County, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Squeeze U. San Andres &amp; Alpha perms</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation (Nevada) plans to squeeze U. San Andres & Alpha perms as follows: MIRU PU. ND wellhead, NU BOP. Release pkr @ 1335' & TOH w/ IPC 2-3/8" tbg. PU 3-7/8" bit & TIH to 2100'. TOH & LD bit. TIH w/ CIBP on tbg & set @ ±1600'. TIH w/ pkr, set pkr above CIBP & test to 1000 psi. Set pkr @ ±1250' & establish injection into San Andres Alpha perms @ 1355'-1556'. TOH & LD pkr. ND BOP & install valve on 4-1/2" csg. Squeeze cement San Andres Alpha perms @ 1355'-1556' down 4-1/2" csg w/ 100 sx Class "C". Displace cmt to within 100' of top perf w/ fresh wtr & stage last 5 bbls of cmt to a maximum pressure of 1500 psi. WOC overnite. TIH w/ 3-7/8" bit & DCs. Drill out cmt over squeezed perms & test to 500 psi. Drill out CIBP. TOH & LD DCs & bit. PU pkr & TIH w/ 2-3/8" tbg. With pkr @ ±1575', NU wellhead. RU pump truck & displace hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ ±1575' w/ ±5000# tension. NU wellhead. Run MIT test to 300 psi for 15 min. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 3/30/00

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Approved by

PETROLEUM ENGINEER

Date APR 04 2000

Conditions of approval, if any:



RECEIVED

APR 03 2000

BLM  
ROSWELL, NM