Form 3160-5 UN	ED STATES	-)	dsF			
(June 1990) DEPARTME	NIE 7 8	Oil Con's. Di	vision			
BUREAU OF			FORM APPROVED Budget Bureau No. 1004-0135			
1 N - 1	• • • •	. 1st Street	Expires March 31, 1993			
SUNDRY NOTICE	S AND REPORTS ON WELLArtes	ia. NM 8821	0.12834 ignation and Serial No.			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			NM-7713			
Use "APPLICATION FOR PERMIT—" for such proposals			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE			NA			
			7. If Unit or CA, Agreement Designation			
1. Type of Well ☐ Oil ☐ Gas ☑ Other WIW Well Øther WIW	(a)	T 🤤	West Red Lake Unit 8910089700			
			8. Well Name and No.			
2. Name of Operator DEVON ENERGY PRODUCTION COM						
DEVON ENERGY PRODUCTION COMMANY, L.I.			West Red Lake Unit #50			
3. Address and Telephone No.			9. API Well No.			
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 79102 (405) 235-3611			30-015-26428			
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 990' FNL & 1700' FWL, Section 8-18S-27E, Unit "C"			Red Lake (Q-GB-SA)			
330 FNE & 1700 FWE, Section 6-100-21 E, Onic C			11. County or Parish, State			
			Eddy County, NM			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		PE OF ACTION				
Notice of Intent	Abandonment]	Change of Plans			
Notice of intent	Recompletion	Ī	New Construction			
Subsequent Report	Plugging Back	[Non-Routine Fracturing			
K-A Creation report	Casing Repair	[Water Shut-Off			
Final Abandonment Notice	Altering Casing	[Conversion to Injection			
	Other Squeeze U. San Andre		Dispose Water			
			Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

Devon Energy Production Company, L.P. squeezed U. San Andres & Alpha perfs as follows: MIRU PU 4/24/00. ND wellhead, NU BOP. Released pkr @ 1335' & TOH w/ IPC 2-3/8" tbg. PU 3-7/8" bit & TIH to 2100'. TOH & LD bit. TIH w/ CIBP on tbg. TIH w/ pkr, set pkr above CIBP @ 1660' & test to 1000 psi. Set pkr @ 1250' & established injection into San Andres Alpha perfs @ 1355'-1654'. TOH & LD pkr. ND BOP & installed valve on 4-1/2" csg. Squeeze cemented San Andres Alpha perfs @ 1355'-1654' down 4-1/2" csg w/ 100 sx Class "C". Displaced cmt to within 100' of top perf w/ fresh wtr & staged last 5 bbls of cmt to a maximum pressure of 1200 psi. WOC overnite. TIH w/ 3-7/8" bit & DCs. Drilled cmt to 1654'. Had water flow. Re-squeezed San Andres Alpha perfs @ 1355'-1654' w/ 100 sx Class "C". Drilled out cmt from 1365' to 1510' & fell out of cmt, had water flow. Set pkr @ 1150' & tested csg to 1000 psi, OK. TIH w/ tbg to 1664'. Spotted 40 sx cmt plug from 1664' to 1070'. Squeezed 1 bbl cmt in perfs. Drilled cmt from 1459' to CIBP @ 1668'. Drilled out CIBP. Drilled cmt from 1680' to 1850'. TOH & LD DCs & bit. PU pkr & TIH w/ 2-3/8" tbg. Set pkr @ 1776'. NU wellhead. Ran MIT test to 300 psi for 15 min. Returned well to injection. MIRU 8/23/00. Released pkr, reset @ 1150'. Tested perfs. TOH w/ tbg & pkr. TIH & set dual packers @ 1737' & 1102'. Ran MIT test (@ 300# for 30 min, held OK. Returned to injection.

14. I hereby certify that the foregoing is true and	correct		
1 1/1	1 Tonja I	Rutelonis	
Signed Min uter	GARAGETER ERE SPROBLE	ering Technician Date	8/29/00
(This space for Federal or State office use)	AUDEPTED TOTAL		
(ORIG. SGD.) GAR	GOURLEY Title	ZE Date	9-6-00
Conditions of approval, if any:			
	Les King King King King King King King King		
Title 18 U.S.C. Section 1001, makes it a crime for any pe to any matter within its jurisdiction.	erson knowingly and withfully to make to any dep	artment or agency of the United States any false, fictif	ious or trauquient statements of representations





