

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-011
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-29277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

SEP 13 '90

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FEL & 710' FNL

14. PERMIT NO.

API #30-015-26432

15. ELEVATIONS (Show whether DE, RT, GK, etc.)

3385' GR

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/90 - Spud 2:00 A.M. 8/27/90. Ran 13-3/8" 68#, J-55 ST&C LS casing set at 392' cemented with 475 sacks Class "C" + 2% CaCl₂ + 1/4# Flocele. Plug down to 360.40' with 400# and full returns. Check float. Held OK. Circulated 15 sacks to reserve pit.

9/02/90 - Ran 8-5/8", 32# J-55 ST&C new LS casing set at 1850' cemented with 100 sacks Prem Plus (C) Thixset + 5# Gilsonite + 1/2# Flocele/sack + 3% CaCl₂, followed by 450 sacks Prem Plus (C) + 6% Gel + 5# Gilsonite/sack + 1/2# Flocele/sack + 3% CaCl₂. Plug down to 1810' at 12:30 PM 9/1/90 with 1150#. Float held okay. Had full returns during cementing. Circulated 50 sacks to reserve.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engr. Oprns. Secretary

DATE 9/06/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side