

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-G-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO. *dsf*
NM-29277

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mewbourne Oil Company	8. FARM OR LEASE NAME FEDERAL "S"
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL & 710' FNL	10. FIELD AND POOL, OR WILDCAT Red Lake Atoka Morrow
14. PERMIT NO. API #30-015-26432	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-T18S-R27E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3385' GR	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

RECEIVED

DEC 12 '90

O. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/90 - Perforated Lower Morrow 9607-9626'. 16' 2 SPF for total of 34 holes.

10/16/90 - RU Western to break down Lower Morrow perms 9607-9626' with 2000 gals 7½% HCL + additives containing 1000 SCF/bbl Nitrogen & carrying 55 ball sealers. Flushed with 38 bbls 2% KCL water containing 1000 SCF/bbl Nitrogen. Had good ball action. Didn't ball off. ISDP 3000#. In 5 mins. 1900#, in 10 mins. 1600#, in 15 mins 5300#. MAX 6300#. Max Rate 4.5 BPM. Avg 4000#, Avg Rate 4 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engr. Opns. Secretary

DATE 11/26/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side