

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 21 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO.

30-015-26485

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3067

7. Lease Name or Unit Agreement Name

Ewing 16E State Com

8. Well No.

1

9. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P.O. Box 823085, Dallas, TX 75382-3085

4. Well Location

Unit Letter E : 1,980 Feet From The North Line and 660 Feet From The West Line

Section 16

Township 18S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,569.4' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Activity Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/26/91: Perforated Morrow from 8,610' to 8,634', 2 SPF (50 holes).
Breakdown perfs and swab.

01/30/91: Swab tested 4 days. Formation water and trace of gas.

01/31/91: Set cement retainer @ 8,590'. Squeezed w/50 sx class "H".

02/01/91: Perforated Morrow from 8,530' to 8,558' w/1 SPF (29 holes).
Broke down perfs w/150 gal 7-1/2% acid. Swabbed.

02/02/91: Acidized w/1,000 gal MOR/FLOW BC acid and 1,000 S.C.F. N2/bbl.
Flowed back and swabbed.

02/03/91: Testing, 8 hr. test on a 48/64" choke. Flowing tubing pressure
50#, rate 100 MCF/day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Penny Schoolcraft TITLE Engineering & Production Secretary DATE 02/13/91

TYPE OR PRINT NAME PENNY SCHOOLCRAFT

TELEPHONE NO. 214-739-1778

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

FEB 22 1991

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: