## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 VED

30-015-26485 5. Indicate Type of Lease FEB 2 1 1991

WELL API NO.

STATE FEE [

SUNDRY NOTICES AND REPORTS ON WELLSARTESIA, OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: OIL WELL OTHER  2. Name of Operator Near-burg Producing Company  3. Address of Operator P.O. Box 823085, Ballas, TX 75382-3085  4. Well Location Unit Letter E: 1,980 Feet From The North Line and 660 Feet From The West Line Section 16 Township 18S Range 25E NMPM Eddy County  10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,569.4 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB  Activity Pagnort  1. Lesse Name or Unit Agreement Name  7. Lesse Name or Unit Agreement Name  8. Well No.  8. Well No.  1. Lesse Name or Unit Agreement Name  7. Lesse Name or Unit Agreement Name  7. Lesse Name or Unit Agreement Name  8. Well No.  1. Lesse Name or Unit Agreement Name  8. Well No.  1. Lesse Name or Unit Agreement Name  7. Lesse Name or Unit Agreement Name  8. Well	1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. V-3067
County   C	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG EDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	A. OFFICE
Nearburg Producing Company   1   9. Pool name or Wildcat   14. Well Location   15. Levalion (Show whether Dr. RKB, KT, GR, etc.)   15. Levalion (Show whether Dr. RKB, KT, GR, etc.)   16. Levalion (Show whether Dr. RKB, KT, GR, etc.)   17. Levalion (Show whether Dr. RKB, KT, GR, etc.)   18. Levalion (S	0.0	Ewing 16E State Com
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		Flowing tubing pressure
	50#, rate 100 MCF/day.	

Engineering & Production Secretary 02/13/91 TELEPHONE NO. 214-739-1778 PENNY SCHOOLCRAFT TYPE OR PRINT NAME (This space for State Use) ORIGINAL SIGNED BY

MIKE WILLIAMS APTROVED BY-SUPERVISOR, DISTRICT IS FEB 2 2 1991

DATE -

CONDITIONS OF APPROVAL, IF ANY: