

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED

FEB 21 1991

O.C.D.
ARTESIA OFFICE

WELL API NO.

30-015-26485

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3067

7. Lease Name or Unit Agreement Name

Ewing 16E State Com

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P.O. Box 823085, Dallas, Tx 75382-3085

4. Well Location
Unit Letter E: 1,980 Feet From The North Line and 660 Feet From The West Line
Section 16 Township 18S Range 25E NMPM Eddy County

10. Date Spudded 9/27/90
11. Date T.D. Reached 10/13/90
12. Date Compl. (Ready to Prod.) 2/3/91
13. Elevations (DF & RKB, RT, GR, etc.) 3569.4' GR
14. Elev. Casinghead 3579.4'

15. Total Depth 8,770'
16. Plug Back T.D. 8,677'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-8770'
Cable Tools N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name
8,530'-8,558' Morrow
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CNL/LDT DLL/MSFL
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1200'	12-1/4"	700 SX	lost ID-2
4-1/2"	11.60	8770'	7-7/8"	800 SX	3-1-91
					comp Bx

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

8,610'-8,634' (50 holes)
8,530'-8,558' (29 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8,610'-34'	squeeze w/50 sx
8,530'-58'	acid 1000 gal MOR/FLOW BC

PRODUCTION

28.		PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production 2/3/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Shut-in	
Date of Test 2/3/91	Hours Tested 8	Choke Size 48/64 "	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 33.3	Water - Bbl. 0	Gas - Oil Ratio N/A		
Flow Tubing Press. 50	Casing Pressure N/A	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 100	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Company Representative

30. List Attachments

Dual Laterolog Micro-SFL Log, Compensated Neutron Litho-Density, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Penny D. Schoolcraft Printed Name Penny D. Schoolcraft Title Engr. & Prod. Secretary Date 02/13/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7,409'
 T. Salt _____ T. Strawn 7,971'
 B. Salt _____ T. Atoka 8,157'
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinberry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ T. Morrow 8,368'
 T. Wolfcamp 5,722' T. Chester Lime 8,720'
 T. Penn _____ T. _____
 T. Cisco (Bough C) 6,238' T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
	5,722'		Wolfcamp				
5,722'	6,238'	516'	Cisco				
6,238'	7,409'	1,171'	Canyon				
7,409'	7,971'	562'	Strawn				
7,971'	8,157'	186'	Atoka				
8,157'	8,368'	211'	Morrow				
8,368'	8,720'	352'	Chester Lime				