

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 13 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO.

30-015-26499

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-7071

7. Lease Name or Unit Agreement Name

LOCO HILLS STATE

8. Well No.

1

9. Pool name or Wildcat

CEDAR LAKE MORROW

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

P. O. Box 7698, Tyler, Texas 75711

4. Well Location

Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line

Section 2 Township 18-South Range 30-East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3507' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/90 - Spud at 4:00 PM 11/10/90.

11/12/90 - Ran 17 jts (535.19') 13-3/8" 72# casing set at 530'. Western cemented w/350 sxs Class "H" w/12% Thixad, 15# Gilsonite, 1/2# Celloseal, 2% CaCl<sub>2</sub> & 350 sxs Pacesetter Lite w/10# Gilsonite, 1/2# Celloseal, 3% CaCl<sub>2</sub> & 185 sxs Class "C" w/2% CaCl<sub>2</sub>. Plug down to 530'. Circulated 50 sacks.

11/19/90 - Ran 83 jts 8-5/8" 32# & 24# ST&C Casing set at 3603'. Western cemented with 1300 sxs Pacesetter Lite w/6% gel, 5# Gilsonite, 1/2# Celloseal w/2% CaCl<sub>2</sub> and 150 sxs Class "C" w/2% CaCl<sub>2</sub>.

12/21/90 - Ran 304 jts 5-1/2", 17# & 20#, N-80 LTC casing (11,636.81') set at 11,625'. DV tool at 8702'. Cemented with 500 sxs Pacesetter Lite "H" containing 5#/sx Gilsonite + 1/2# Celloseal followed by 200 sxs Class "H" containing 5% KCL + .3 CF-1 + .2 TF-1. Plug down at 1:00 PM 12/20/90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engr. Operations Secretary DATE 2/04/90

TYPE OR PRINT NAME

Gaylon Thompson

(903) 561-2900  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

FEB 20 1991

CONDITIONS OF APPROVAL, IF ANY:

