

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 13 1991

O. C. D.

ARTESIA, OFFICE

WELL API NO. 30-015-26499
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7071
7. Lease Name or Unit Agreement Name LOCO HILLS STATE
8. Well No. 1
9. Pool name or Wildcat CEDAR LAKE MORROW

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711	
4. Well Location Unit Letter M : 990 Feet From The South Line and 660 Feet From The West Line Section 2 Township 18-South Range 30-East NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3507' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate and acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/08/91 - RIH w/CBL tool. Tagged bottom at 8688'. Had good bond from 8680-8474', fair bond from 8474'-8150'. Good bond from 8150' to top of cement at 7790'.

01/10/91 - Mixed 400 bbls 9.6# mud to circ pipe. Ran bond log. TOC at 7780'. Perforated 4 shots at 7750'. Circulated hole and cemented w/825 sxs Lite DSL C + 3% salt + 3#/sx Gilsonite + 1/4 sx Celloseal followed by 825 sxs Class "H" with .5% CF-14 + 10% salt. Pumped plug down and shut well in. Circulated 50 sacks.

02/05/91 - Perforated Atoka formation 10,965-74' with 1 SPF (10-1/4" holes).

02/06/91 - Acidized perms with 2500 gals 7 1/2% acid. ISDP 6400#, 5 min-6000#, 10 min-5800#, 15 min-5700#. Dropped 10 ball sealers. Did not see any ball action. Swabbed back to pit. No show of oil or gas.

02/07/91 - Rigged up Halliburton and set CIBP at 10,850' with 2 sxs cement on CIBP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gaylon Thompson TITLE Engr. Operations Secretary DATE 2/07/90
TYPE OR PRINT NAME Gaylon Thompson TELEPHONE NO. (903) 561-2900

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE FEB 20 1991

CONDITIONS OF APPROVAL, IF ANY:

10/10/10
10/10/10
10/10/10
10/10/10

10/10/10
10/10/10
10/10/10
10/10/10