

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 25 1991

WELL API NO. 30-015-26499
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7071
7. Lease Name or Unit Agreement Name LOCO HILLS STATE
8. Well No. 1
9. Pool name or Wildcat <i>Wk Strawn</i> CEDAR LAKE MORROW

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3507' GR
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SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REFINISH AN
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Mewbourne Oil Company
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711
4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>28S</u> Range <u>30E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3507' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/08/91 - Perforated Strawn at 10,614-20' w/4 SPF, 24 holes. Ran Otis Perma-latch packer set at 10,509'.

2/10/91 - Western Co. pumped 36 bbls acid. Could not break down formation. Released packer and lowered end of tubing through perfs. Spotted acid over perfs. PU packer to same. Displaced acid from annulus. Set packer & broke formation at 7000#. Broke back to 6200# rate @ 2.5 bbls /min. Brought press to 7000# rate @ 3.2 bbls/min through treatment. ISDP 6300#. Final STP 3800# in 30 mins. Max 7000#. Avg 6800#. Flushed w/2% KCL. Started swabbing. Ran 1500 gals 15% NE-FE acid.

2/16/91 - Packer stuck @ DV tool at 8695'. Worked packer loose and POOH. Re-ran packer and set at 10,527'. Packer hung up in DV tool at 8695'. Worked packer through tight spot and washed up with 100 bbls KCL water. WIH and set packer at 10,527'. Press to 500 psi, held OK.

2/17/91 - Acidized Strawn 10,614-24' w/5000 gals 20% NE-FE. MP 5900#, MXP 9400#. Avg 7400#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Raymond Thompson* TITLE Engr. Opns. Secretary DATE 3/21/91
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 29 1991

CONDITIONS OF APPROVAL, IF ANY:

100-443888-100
100-443888-100
100-443888-100

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 08-01-2001 BY 60322

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