

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 33437A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sand 7 Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Shugart, North Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1750' FNL & 600' FWL

14. PERMIT NO.

30 015 26569

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3579.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Casing test & cement job ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-90 - Spud well at 10:30 am

12-12-90 - Set 673' of 13-3/8" 61# WC-50 ST&C.

Cemented with 650 sx Cl C +4% gel + 2% A-7 + 1/4#/sx cello flake + 3#/sx flex seal, yield 1.74 cuft/sx, 13.5 ppg; circ 110 sacks cement.

19 hr WOC 1/2 hr pressure tested to 500#, OK.

12-17-90 - Set 2495' 3-5/8" 32# S-80 LT&C & 32# K-55 LT&C.

Cemented with 650 sx Cl C lite (35:65:6) + 10% A-5, 1/4#/sx cello flake, yield 1.89 cuft/sx, 12.9 ppg; and 250 sx Cl C + 2% A-7 CaCl, yield 1.32 cuft/sx, 14.8 ppg; circ 96 sx cement.

28-1/2 hr WOC 1/2 hr pressure tested to 1000#, OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Aldon

TITLE Regulatory Analyst

DATE 12/20/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Ad

DATE

*See Instructions on Reverse Side