

NM OIL & GAS COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1750' FNL & 600' FWL

At top prod. interval reported below

1750' FNL & 600' FWL

At total depth

1750' FNL & 600' FWL

14. PERMIT NO.

30 015 265691

DATE ISSUED

12-5-90

15. DATE SPUDDED

12-11-90

16. DATE T.D. REACHED

1-1-91

17. DATE COMPL. (Ready to prod.)

1-29-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3579.4' GR

19. ELEV. CASINGHEAD

3579.4'

20. TOTAL DEPTH, MD & TVD

8490'

21. PLUG, BACK T.D., MD & TVD

8375'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8096-8262 (Bone Spring)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp Neutron-Litho-Density, Dual Laterolog Micro-SFL

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61#	673'	17-1/2	650 C1 C	Circ 110 sx
8-5/8	32#	2495'	11	650 C1 C Lite & 250 C1 C	Circ 96 sx
5-1/2	17 & 15.5#	8490	7-7/8	800 C1 H Lite & 350 C1 H	TOC: 1156'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8012'	

31. PERFORATION RECORD (Interval, size and number)

8096' - 8262' (0.41" 40)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8096'-8262'	106,000 gal 35# crosslinked 2% KCL & 275,000# 20/40 super LC resin-coated sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-31-91		Pumping (2-1/2" x 1-1/2" x 20' BHP)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	CAS-OIL RATIO
2-12-91	24	-	→	110	90	40	818
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→				40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

2/19/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	0		Surf rock & red bed	Yates	1732	
Seven Rivers & Queen	487	487	Anhy	Seven Rivers	2156	
Grayburg	2323	2323	Dolo, anhy	Queen	2864	
San Andres	3315	3315	Sd, Sh, Dolo, Anhy	Grayburg	3318	
Bone Spring	3579	3579	Sh, Dolo, Sd	San Andres	3882	
	4792	4792	100% Dolo	Bone Sp Carb	5074	
	5312	5312	Dolo, Anhy	1st Bone Sp Sd	7191	
	5667	5667	100% Lime	2nd Bone Sp Sd	7729	
	5919	5919	LS & chert			
	6562	6562	LS, Ch, Sh			
	6885	6885	100% Lime			
	7218	7218	SL, Sh			
	7618	7618	Dolo, Sh			
	7976	7976	Dolo, Sd, Sh			
	8300	8300	100% Sand			
	8490	8490	Dolo, Sh			
		TD				