

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
ND60-3160-3

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐
2. NAME OF OPERATOR: Avon Energy Corp.
3. ADDRESS OF OPERATOR: P.O. Box 37, Loco Hills, NM 88255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1335' FSL & 1350' FWH
At top prod. interval reported below: 1335' FEL
At total depth:
5. LEASE DESIGNATION AND SERIAL NO.: LC-029395-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Turner "B"
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Turner "B"
9. WELL NO.: 88
10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: 29-17S-31E
9a. API Well No.: 30-015-26571
14. PERMIT NO.:
DATE ISSUED:
15. DATE SPUDDED: 12/17/90
16. DATE T.D. REACHED: 12/27/90
17. DATE COMPL. (Ready to prod.): 1/1/91
18. ELEVATION (OF, HKB, RT, GB, ETC.): 3747' GR
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 3745'
21. PLUG, BACK T.D., MD & TVD: 3722'
22. IF MULTIPLE COMPL., HOW MANY:
23. INTERVALS DRILLED BY: ROTARY TOOLS: All
CABLE TOOLS:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD):
3688 - 3315 Grayburg - San Andres
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN:
27. WAS WELL CORED:
28. CASING RECORD (Report all strings set in well):
CASING SIZE: 8-5/8" WEIGHT, LB./FT.: 24# DEPTH SET (MD): 605' HOLE SIZE: 12-1/4" CEMENTING RECORD: 550 sx. Cl. C (circ) AMOUNT FULLED: None
5-1/2" 17# 3745' 7-7/8" 550 sx. LW + 675 sx. Cl. C (circ) None
29. LINER RECORD: SIZE: TOP (MD): BOTTOM (MD): PACKER CEMENT: SCREEN (MD):
30. TUBING RECORD: SIZE: 2-7/8" DEPTH SET (MD): 3601' PACKER SET (MD):
31. PERFORATION RECORD (Interval, size and number): 3688-3315 25 holes
15/32" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
DEPTH INTERVAL (MD): 3688-3316
AMOUNT AND KIND OF MATERIAL USED: Acidize w/5000 gal. 15% NaFe
Erac w/80,000 gal. x-link gelled
wtr. + 130,000# 20/40 & 40,000#
12/20 sand.
33. PRODUCTION: DATE FIRST PRODUCTION: 1/4/91 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 1/5/91 HOURS TESTED: 24 CHOKER SIZE: 24/64" PROD'N. FOR TEST PERIOD: OIL--BBL.: 186 GAS--MCF.: 110 WATER--BBL.: 744 GAS-OIL RATIO: 591
FLOW, TUBING PRESS.: 180 CASING PRESSURE: 100 CALCULATED 24-HOUR RATE: OIL--BBL.: 186 GAS--MCF.: 110 WATER--BBL.: 744 OIL GRAVITY-API (CORR.): 38.2
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: Robert Setzler
35. LIST OF ATTACHMENTS: Logs, deviation survey
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

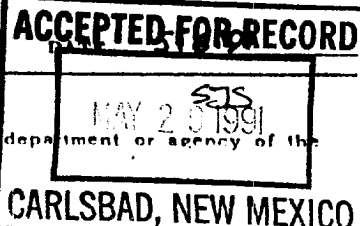
SIGNED

TITLE

Consultant

(Use Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Top of Salt	838	
				Base of Salt	1610	
				Yates	1770	
				7 Rivers	1957	
				Queen	2814	
				Grayburg	3203	
				San Andres	3592	