 Submit 5 Copies Appropriate District Office DISTRICTI	Γ	Energy, M			w Mexico ral Resource	s Departme	nt	RECEI	Form C-1 Revised 1	-1-89 1		
O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> O. Drawer DD, Artesia, NM 88210	(	OIL CONSERVA P.O. Boy Santa Fe, New Mey				x 2088			RECEIVED See Instructions C			
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410		Sar	nta Fe, I	New Me	XICO 87504	4-2088		0. C				
•						UTHORIZ		ARTESIA,	OFFICE			
Uperator							- Well A	FI No.	D-015-26	571		
Avon Energy Co	orp.					·····			J-015-20			
P.O. Box 37, 1	Loco Hi	ills,	NM E	8255								
Reason(s) for Filing (Check proper box) New Well		Change in	Transcorte	er of:	Othe	r (Please explai	л)					
Recompletion	Oil		Dry Gas									
Change in Operator	Casinghea	d Gas 📋	Condensa	<u>ue</u>								
nd address of previous operator	<u> </u>	····										
I. DESCRIPTION OF WELL Lease Name	AND LE		Pool Nan	e. Includir	g Formation		Kindo	( Lease	1.0	se No.		
Turner "B"	,	88			j Jacks		<b>.</b> , 1	Federal-amilies		9395-8		
Location Unit Letter	. 13	35	East Error	n Tha S	outh Line		35- 50- Fa	et From The	LAST West			
U III	····									Line		
Section 29 Townsh	<u>179</u>	j	Range	31E	, NN	1 <u>rm,</u>	Edd	¥		County		
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	NSPORTE	OF OF OF		NATU	and the strength second state	achtress 10 wh	ich anna i					
Texas-New Mexico P	[X] ipeline					Box 252	• •		88240			
Name of Authorized Transporter of Casin Continental Oil Co	nghead Gas	<u>ک</u>	or Dry C	**		address to wh		•••••		J)		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	P.O. Is gas actually	Box 460 connected?	Hobb		88240			
give location of tanks.		59	175	31E	Y	es	<u> </u>	1/4/91				
If this production is commingled with that IV. COMPLETION DATA	t from any oth	her lease or	pool, give	commingli	ng order nunit	er:						
Designate Type of Completion	n - (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to	Prod.	······································	Total Depth			P.B.T.D.	l	<u>.I</u>		
12/17/90		1/1/91				3745'		r.b.t.D.	3722'			
							• •			Tubiog Depth		
Elevations (DF, RKB, RT, GR, etc.) 3747' GR		•		20	Top Oil/Gas 1	•		Tubing Dep				
3747' GR Perforations	Grayb	ourg Sai	n Andr	es	Top Oil/Gat 1	'ay 3315 '		Tubing Dep Depth Casin	3601' g Shoe			
3747' GR	<u>Grayb</u> 25 15	burg Sai 5/32" he	n Andr oles			3315'			3601'	···		
3747' GR Perforationa 3315 - 3688 HOLE SIZE	Grayb 25 15	burg San 5/32" ha TUBING, SING & TU	n Androles CASIN	G AND		3315 ' NG RECOR DEPTH SET	D	Depth Casin	3601' g Shoe 3745'	NT		
3747' GR Perforationa 3315 - 3688 HOLE SIZE 12-1/4"	Grayb 25 15	burg San 5/32" ho 1UBING, SING & TU 8-5/8	n Andr oles CASIN JBING SI	G AND		3315' NG RECOR DEPTH SET 605'	D	Depth Casin 550 sx.	3601' <b>g Shoe</b> 3745' SACKS CEME C1 "C"			
3747' GR Perforations 3315 - 3688 HOLE SIZE	Grayb 25 15	burg San 5/32" ha 1UBING, SING & Tu 8-5/8 5-1/2	n Andr oles CASIN JBING SI	G AND		3315' NG RECOR DEPTH SET 605' 3745'	D	Depth Casin 550 sx.	3601' g Shoe 3745'			
Berforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8"	Grayb 25 15 CA	burg Sai 5/32" ha 1UBING, SING & TU 8-5/8 5-1/2 2-7/8	n Andr oles CASIN JBING SI "	G AND		3315' NG RECOR DEPTH SET 605'	D	Depth Casin 550 sx.	3601' <b>g Shoe</b> 3745' SACKS CEME C1 "C"			
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be ofter	Grayb 25 15 CA CA CA CA	burg Sai 5/32" ho 1UBING, SING & TU 8-5/8 5-1/2 2-7/8	n Andr oles CASIN JBING SI " " AIILE	G AND ZE	CEMENTI	3315' NG RECOR DEPTH SET 605' 3745' 3601'		Depth Casin 550 sx. 550 sx.	3601' g Shoe 3745' SACKS CEME C1 "C" LW + 67	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Grayb 25 15 CA CA CA CA	burg Sai 5/32" ho 1UBING, SING & TU 8-5/8 5-1/2 2-7/8 ALLOW, otal volume est	n Andr oles CASIN JBING SI " " " " " " " " " " " " " " " " " " "	G AND ZE	CEMENTII	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allo thod (Flow, page	nwalile for this rmp, gas lift, d	Depth Casin 550 SX. 550 SX.	3601' g Shoe 3745' SACKS CEME C1 "C" LW + 67	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test	Grayb 25 15 CA CA SF FOR A recovery of t	burg San 5/32" ha 1UBING, SING & TU 8-5/8 5-1/2 2-7/8 ALLOW, otal volume est 1/	n Andr oles CASIN JBING SI " " " AliLE of load oi 5/91	G AND ZE	CEMENTII	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allo school (Flow, pu Flowing ine	nwalile for thi mp, gas lift, d	Depth Casin 550 SX. 550 SX.	3601' <b>g Shoe</b> 3745' <b>SACKS CEME</b> C1 "C" LW + 67 for full 24 how	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test 24 hrs.	Grayb 25 15 CA CA SF FOR A recovery of t Date of To Tubing Pr	5/32" ha 5/32" ha 1UBING, SING & TU 8-5/8 5-1/2 2-7/8 ALLOW, otal volume est 1/ cssure	n Andr oles CASIN JBING SI " " " " " " " " " " " " " " " " " " "	G AND ZE	CEMENTII be equal to or Producing Ma Casing Press	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allo shod (Flow, pu Flowing	nwalile for thi mp, gas lift, d	Depth Casin 550 sx. 550 sx. 550 sx. s depth or be	3601' <b>g Shoe</b> 3745' <b>SACKS CEME</b> C1 "C" LW + 67 for full 24 how	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test	Grayb 25 15 CA CA ST FOR A recovery of t Date of To	5/32" ha 5/32" ha 1UBING, SING & TU 8-5/8 5-1/2 2-7/8 ALLOW, otal volume est 1/ cssure	n Andr oles CASIN JBING SI " " " AliLE of load oi 5/91	G AND ZE	CEMENTII be equal to or Producing Ma	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allo shod (Flow, pu Flowing	nwalile for thi mp, gas lift, d	Depth Casin 550 sx. 550 sx. 550 sx.	3601' <b>g Shoe</b> 3745' <b>SACKS CEME</b> C1 "C" LW + 67 for full 24 how	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test 24 hrs. Actual Prod. During Test	Grayb 25 15 CA CA CA CA CA CA CA CA CA CA CA CA CA	burg San 5/32" ha 1UBING, SING & TU 8-5/8 5-1/2 2-7/8 ALLOW, otal volume est 1/ cssure	n Andr oles CASIN JBING SI " " AliLE of load oi 5/91 180#	G AND ZE	CEMENTII be equal to or Producing Ma Casing Press Water - Ubla	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allo school (Flow, pu Flowing 100# 744	nwalile for thi mp, gas lift, d	Depth Casin 550 sx. 550 sx.	3601' g Shoe 3745' SACKS CEME C1 "C" LW + 67 for full 24 how 24/64" 110	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test 24 hrs. Actual Prod. During Test	Grayb 25 15 CA CA SF FOR A recovery of t Date of To Tubing Pr	burg San 5/32" ha 1UBING, SING & TU 8-5/8 5-1/2 2-7/8 ALLOW, otal volume est 1/ cssure	n Andr oles CASIN JBING SI " " AliLE of load oi 5/91 180#	G AND ZE	CEMENTII be equal to or Producing Ma Casing Press	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allo school (Flow, pu Flowing 100# 744	nwalile for thi mp, gas lift, d	Depth Casin 550 sx. 550 sx. 550 sx. s depth or be	3601' g Shoe 3745' SACKS CEME C1 "C" LW + 67 for full 24 how 24/64" 110	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Grayb 25 15 CA CA CA CA CA CA CA CA CA CA CA CA CA	burg San 5/32" ha 1UBING, SING & TU 8-5/8 5-1/2 2-7/8 ALLOW, otal volume est 1/ cssure	n Andr oles CASIN JBING SI " " ANILE of load of 5/91 180# 186	G AND ZE	CEMENTII be equal to or Producing Ma Casing Press Water - Ubla	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allowing inter 100# 744	nwalile for thi mp, gas lift, d	Depth Casin 550 sx. 550 sx.	3601' g Shoe 3745' SACKS CEME C1 "C" I.W + 67 for full 24 how 24/64" 110 Condensate	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Grayb 25 15 CATE OI gulations of the	ALLOW oral volume est 1/2 2-7/8 ALLOW oral volume est 1/2 2-7/8 ALLOW oral volume est 1/2 Conserver Conser	Andr Dles CASIN JBING SI "" " AliLE of load of 5/91 180# 186 I in) PLIAN rvation	G AND ZE	CEMENTII be equal to or Producing Ma Casing Press Water - Bbls. Bbls. Conder Casing Press	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allowing inter 100# 744	owalile for thi	Depth Casin 550 SX. 550 SX.	3601' g Shoe 3745' SACKS CEME C1 "C" LW + 67 for full 24 how 24/64" 110 Condensale	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Grayb 25 15 CATE OI gulations of the dual that the Info	burg Sai 5/32" ha 1UBING, SING & TU 8-5/8 5-1/2 2-7/8 ALLOW, otal volume est 1/ cssure Test F COMI e Oil Consec ormation given	Andr Dles CASIN JBING SI "" " AliLE of load of 5/91 180# 186 I in) PLIAN rvation	G AND ZE	CEMENTII be equal to or Producing Ma Casing Press Water - Bbls. Bbls. Conder Casing Press	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allo school (Flow, put Flowing Int 100# 744 Table/KINICT DIL CON	nwal·le for thi mp, gas lift, d	Depth Casin 550 SX. 550 SX. 55	3601' g Shoe 3745' SACKS CEME C1 "C" LW + 67 for full 24 how 24/64" 110 Condensais DIVISIC	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Rederd Set.	Grayb 25 15 CA CA CA CA CA CA CA CA CA CA CA CA CA	burg Sai 5/32" ha 1UBING, SING & TU 8-5/8 5-1/2 2-7/8 ALLOW, otal volume est 1/ cssure Test F COMI e Oil Consec ormation given	Andr Dles CASIN JBING SI "" " AliLE of load of 5/91 180# 186 I in) PLIAN rvation	G AND ZE	CEMENTII be equal to or Producing Ma Casing Press Water - Bbls. Bbls. Conder Casing Press	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allow Flowing re 100# 744 Hate/KIMICI' Une (Shui in) DIL CON P Approve OR	ISERV	Depth Casin 550 sx. 550 sx. 55	3601' g Shoe 3745' SACKS CEME C1 "C" LW + 67 for full 24 how 24/64" 110 Condensaie DIVISIC 4 1991	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature Bobert Setzler	Grayb 25 15 CA CA CA CA CA CA CA CA CA CA CA CA CA	ALLOW Total volume est 1/ 1/ 2-7/8 ALLOW otal volume est 1/ cssure 1/ cssure Conserver	Andr CASIN JBING SI JBING SI "" AIILE of load oi 5/91 180# 186 Itin) PLIAN reation reation reation	G AND ZE	CEMENTIN be equal to or Producing Me Casing Press Water - Bbls Casing Press ( Casing Press ( Date By _	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allo exceed top allo reflowing 100# 744 Tate/KINICI' UNE (Shui in) DIL CON Approve OR MII	NSERV	Depth Casin 550 sx. 550 sx. 55	3601' g Shoe 3745' SACKS CEME C1 "C" I.W + 67 for full 24 how 24/64" 110 Condensate DIVISIC 4 1991	5 sx. Cl		
3747' GR Perforations 3315 - 3688 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 1/4/91 Leogth of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D lesting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Signature	Grayb 25 15 CA CA CA CA CA CA CA CA CA CA CA CA CA	ALLOW Total volume est 1/ 1/ 2-7/8 ALLOW otal volume est 1/ cssure - - - - - - - - - - - - -	Andr CASIN JBING SI JBING SI " " AIILE of load oi 5/91 180# 186 I in) PLIAN reation reation	G AND ZE	CEMENTIN be equal to or Producing Ma Casing Press Water - Bbls Casing Press Casing Press Casing Press ( Casing Press	3315' NG RECOR DEPTH SET 605' 3745' 3601' exceed top allo exceed top allo reflowing 100# 744 Tate/KINICI' UNE (Shui in) DIL CON Approve OR MII	NSERV	Depth Casin 550 sx. 550 sx. 55	3601' g Shoe 3745' SACKS CEME C1 "C" I.W + 67 for full 24 how 24/64" 110 Condensate DIVISIC 4 1991	5 sx. Cl		

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  Senarate Form C-104 must be filed for each pool in multiply completed wells.